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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| V-1125 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Amerind Oil Co. | 8. Farm or Lease Name State "3" |
| 3. Address of Operator 500 Wilco Bldg., Midland, Texas 79701 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER B 679 FEET FROM THE North LINE AND 2130 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 17S RANGE 37E NMPM. | 10. Field and Pool, or Wildcat Shipp Strawn |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3771' GL, 3785' KB | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface casing: January 27, 1987 - Ran 411.00' 13-3/8" 54.5 & 61# ST&C J-55 csg w/TX pattern guide shoe & 3 centralizers. Set @ 425'. Circ 30 sx. PD 4:45 P.M. MST 1/27/87.
Rule 107 - Option 2: 1) 462 cu ft Southwestern El Toro cmt. 350 sx CIs "C" w/2% CaCl₂. 2) Approx temp of slurry when mixed 70°F 3) Est min formation temp 80°F 4) Est cmt strength @ time of test 1045 psi 5) Time in place 12 hrs.

Intermediate casing: February 1, 1987 - Ran 8-5/8" csg as follows:

| | |
|------------------------|----------|
| Guide shoe | 0.79' |
| 1 jt 8-5/8" 32# J-55 | 42.05' |
| Float collar | 1.15' |
| 38 jts 8-5/8" 32# J-55 | 1594.14' |
| 53 jts 8-5/8" 28# J-55 | 2172.81' |
| 8 jts 8-5/8" 24# J-55 | 312.05' |
| 2 jts 8-5/8" 32# J-55 | 63.01' |
| KB correction | 14.00' |
| Total string | 4200.00' |

Set @ 4200'. PD 1:45 P.M. MST 2/1/87. Circ 45 sx. Ran fluid caliper. Rule 107 - Option 2: 1) 2464 cu ft Southwestern El Toro cmt. Pump 1100 sx PSL, 6#/sk salt, 1/4#/sk celloseal & 200 sx CIs "C" Neat. 2) Approx temp of slurry when mixed 70°F 3) Est min formation temp 90°F 4) Est cmt strength @ time of test 2300 psi 5) Time in place 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Leibrock TITLE Vice President DATE February 4, 1987

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE FEB 6 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 5 1987
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MOBBS OFFICE