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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-1125	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerind Oil Co.	8. Farm or Lease Name State "3"
3. Address of Operator 500 Wilco Bldg., Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>679</u> FEET FROM THE <u>North</u> LINE AND <u>2130</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Shipp Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3771' GL, 3785' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production casing: On March 1, 1987 ran 5-1/2" csg as follows:

1 5-1/2" ported floatshoe	1.60'	
1 jt 5-1/2" 20# LT&C	41.16'	
1 latch-down baffle plate	0.00'	(inside)
63 jts 5-1/2" 20# LT&C	2554.97'	
209 jts 5-1/2" 17# LT&C	8701.98'	
2 jts 5-1/2" 20# LT&C	59.29'	
Total string	11,359.00'	
KB correction	14.00'	

Set csg at 11,373.00'. Ran 4 centralizers over btm 322'. Cmt'd in 2 stages. 1st stage: 400 sx CIs "H" w/0.8% CF-14. PD @ 9:30 A.M. MST 3/1/87. 2nd stage: 620 sx CIs "C" neat, via 8-5/8" x 5-1/2" annulus w/1,000 psi on 5-1/2" csg. Cmt pumped @ 5:00 P.M. MST. Followed w/75 bbls protective fluid. Ran temp survey. Found top CIs "C" @ 4200'. Top CIs "H" @ 9437'. Rel rig @ 10:00 P.M. MST.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Robert C. Leibrock</u>	TITLE <u>Vice President</u>	DATE <u>March 9, 1987</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT 1 SUPERVISOR</u>	TITLE _____	DATE <u>MAR 11 1987</u>

CONDITIONS OF APPROVAL, IF ANY: