

District I  
PO Box 1988, Hobbs, NM 88241-1988  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1009 Rio Bravo Rd., Aztec, NM 87418  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address BTA Oil Producers 104 S. Pecos Midland, TX 79701		OGRID Number 003002
API Number 30 - 0 25 - 29845	Pool Name Double -A- Abo, South	Reason for Filing Code Transporter change CO Effective 12-1-94
Property Code 002301	Property Name Buckeye -C-, 8601 JV-P	Pool Code 19050
		Well Number 1

II. Surface Location

UL or lot no. F	Section 36	Township 17S	Range 35E	Lot Idn	Feet from the 1750	North/South Line North	Feet from the 1650	East/West Line West	County Lea
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Lee Code S	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
021778	Sun Co., Inc. (R&M) P.O.Box 2039 Tulsa, OK 74102	0642810	O	
009171	GPM Gas Corp 4001 Penbrook Odessa, TX 79762	0642830	G	

IV. Produced Water

POD	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cng. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Dorothy Houghton*  
Printed name: Dorothy Houghton

Title: Regulatory Administrator

Date: 11-15-94 Phone: 915-682-3753

OIL CONSERVATION DIVISION

Approved by: *JOHN J. SEXTON*  
Title: *JOHN J. SEXTON*

Approval Date: NOV 17 1994

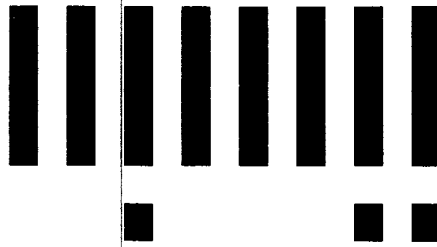
If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date



**LTR**



**Job separation sheet**

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator BTA OIL PRODUCERS	
Address 104 South Pecos Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well	<b>CASINGHEAD GAS MUST NOT BE FLARED AFTER UNLESS AN IS OBTAINED</b>
<input type="checkbox"/> Recompletion	
<input type="checkbox"/> Change in Ownership	
Change in Transporter of:	
<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

If change of ownership give name and address of previous owner \_\_\_\_\_  
THIS WELL HAS BEEN PLACED IN THE POOL  
DESIGNATED BELOW. IF YOU DO NOT CONCUR,  
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Buckeye -C-, 8601 JV-P	Well No. 1	Pool Name, including Formation Double -A- Abo, South 6/1/87	Kind of Lease State, Federal or Fee State	Lease No. V-1709
Location Unit Letter -F- : 1750 Feet From The North Line and 1650 Feet From The West Line of Section 36 Township 17-S Range 35-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS


Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas Company GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) EFFECTIVE: February 1, 1992 4001 Penbrook, Odessa, TX 79762					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 36	Twp. 17	Rge. 35	Is gas actually connected? NO	When 4-7-87 est

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

  
DOROTHY HOUGHTON  
(Signature)

Regulatory Supervisor

(Title)

3/23/87

(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 25 1987, 19

BY ORIGINAL SIGNED BY JERRY SEXTON

TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded 1-30-87	Date Compl. Ready to Prod. 3-19-87		Total Depth 9995'			P.B.T.D. 9149'			
Elevations (DF, RKB, RT, GR, etc.) 3896' GR 3910' KB	Name of Producing Formation Abo		Top Oil/Gas Pay 8978'			Tubing Depth 9013'			
Perforations 8978 - 9030'						Depth Casing Shoe 9995'			
<b>TUBING, CASING, AND CEMENTING RECORD</b>									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
17-1/2"	13-3/8"		420'			450 SX			
11"	8-5/8"		4390'			1800 SX			
7-7/8"	5-1/2"		9995'			1500 SX			
	2-7/8"		9013'						

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-19-87	Date of Test 3-22-87	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test 153	Oil - Bbls. 153	Water - Bbls. 180	Gas - MCF 80

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

RECEIVED  
 MAR 24 1987  
 OCD  
 HOBBS OFFICE