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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	V-1709

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BTA OIL PRODUCERS	8. Farm or Lease Name Buckeye -C-, 8601 JV-I
3. Address of Operator 104 South Pecos Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER -F- 1750 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Double -A- Abo, South
15. Elevation (Show whether DF, RT, GR, etc.) 3,896' GR 3,910' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-30-87 Spudded @ 9:00 a.m. Drlg 17-1/2" hole. Cmt'd 54.5# J-55 STC 13-3/8" csg @ 420' w/450 sx. Cmt Circ. WOC. Installed csg head & BOP's Drlg 11" hole.
2-04-87 Depth 4,390' Cmt'd 24&32 # J55 & K55 8-5/8" csg @ 4,390' w/1800 sx. Cmt Circ. WOC. Installed spool & BOP's Drlg 7-7/8" hole.
2-15-87 Depth 8,820' DST #1 - 8,750'-8,820' Drlg 7-7/8" hole.
2-16-87 Depth 9,070' DST #2 - 8,960'-9,070' Drlg 7-7/8" hole.
2-18-87 Depth 9,250' DST #3 - 9,171'-9,250' Drlg 7-7/8" hole.
2-19-87 Depth 9,498' DST #4 - 9,482'-9,498' Drlg 7-7/8" hole.
2-22-87 Depth 9,652' DST #5 - 9,600'-9,652' Drlg 7-7/8" hole.
2-24-87 Depth 9,995' Ran CNL/FDC/DIL DST #6 - 9,700'-9,995'.
2-27-87 Depth 9,995' Cmt'd 17&20# K55 & N80 5-1/2" csg @ 9,995' w/1500 sx - TOC @250'.

Released Rig 1:00 p.m.

Prep. to complete

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dorothy Daughton TITLE Regulatory Supervisor DATE 3/3/87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE MAR 5 1987