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LAND OFFICE	
OPERATOR	

3A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-1709	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Buckeye -C-, 8601 JV-P	
2. Name of Operator BTA OIL PRODUCERS		9. Well No. 1	
3. Address of Operator 104 South Pecos Midland, Texas 79701		10. Field and Pool, or Wildcat Double -A- Abo, South	
4. Location of Well UNIT LETTER -F- LOCATED 1750 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE OF SEC. 36 TWP. 17-S RGE. 35-E NMPM		12. County Lea	
19. Proposed Depth 9,700'		19A. Formation Abo	
20. Rotary or C.T. Rotary		22. Approx. Date Work will start 1-30-87	
21. Elevations (Show whether DF, RT, etc.) 3,896' GR		21A. Kind & Status Plug. Band Blanket	
21B. Drilling Contractor Landis Drlg. Co.			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	54.5#	400'	450 sx	Circ.
11"	8-5/8"	24 & 32#	4000'	1800 sx	Circ.
7-7/8"	5-1/2"	17#	9700'	1500 sx	1200'

BOP on 8-5/8" csg.

Double Ram (Manual Shaffer) - Diagram Attached.

There are no other wells in this quarter-quarter section.

I ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dorothy Chughtar Title Regulatory Supervisor Date 1/23/87
(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE JAN 26 1987

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 9 Months From Approval
Date Unless Drilling Underway.

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JAN 26 1987

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

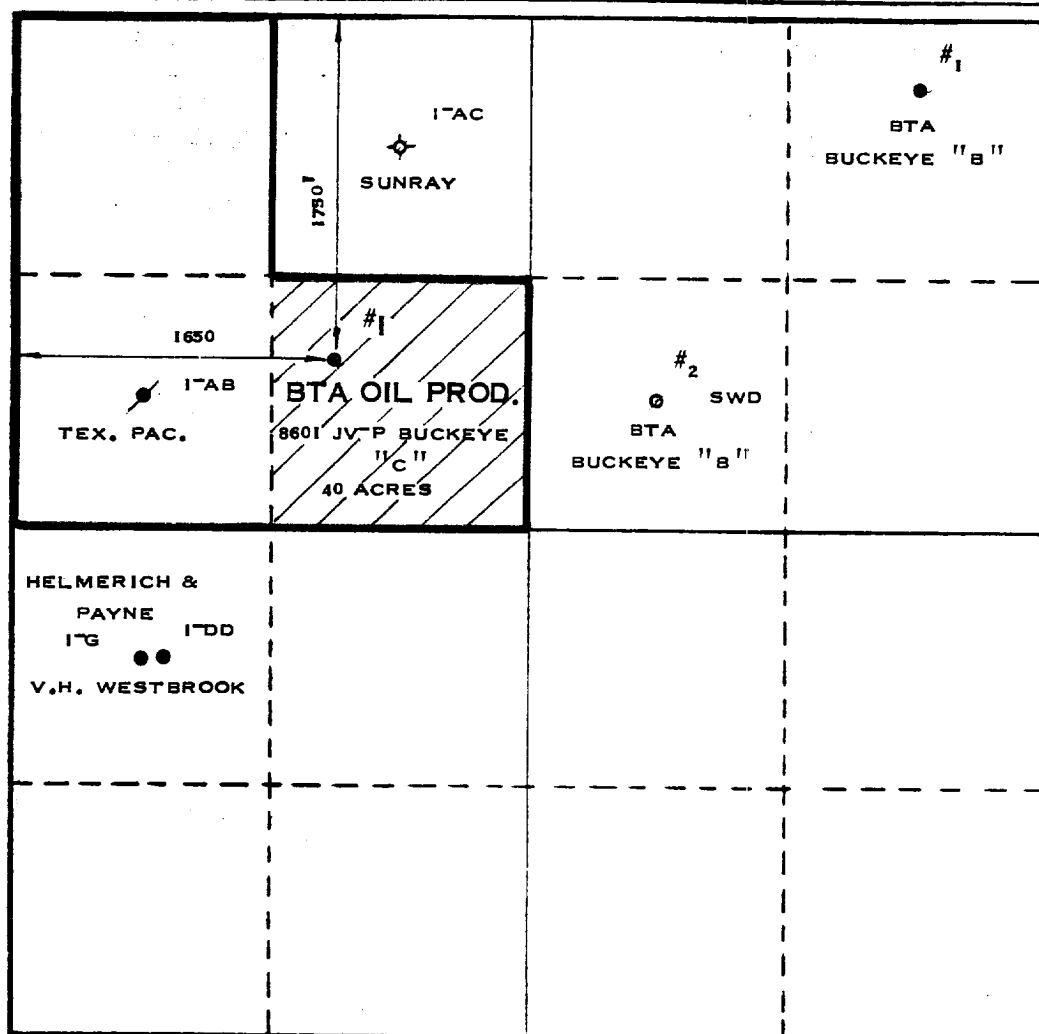
Operator BTA OIL PRODUCERS		Lease 8601 JV-P (BUCKEYE "C")		Well No. 1
Unit Letter "F"	Section 36	Township 17-S	Range 35-E	County LEA
Actual Footage Location of Wells: <div style="display: flex; justify-content: space-between;"> 1750 feet from the NORTH line and 1650 feet from the WEST line </div>				
Ground Level Elev. 3896	Producing Formation ABO	Pool DOUBLE A ABO, SOUTH	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Dorothy Houghton
Name
DOROTHY HOUGHTON

Position
Regulatory Supervisor

Company
BTA OIL PRODUCERS

Date
January 23, 1987

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
JANUARY 22, 1987

Registered Professional Engineer
and/or Land Surveyor
Max A. Schumann
MAX A. SCHUMANN
NO. 1510

Certificate No. 1510

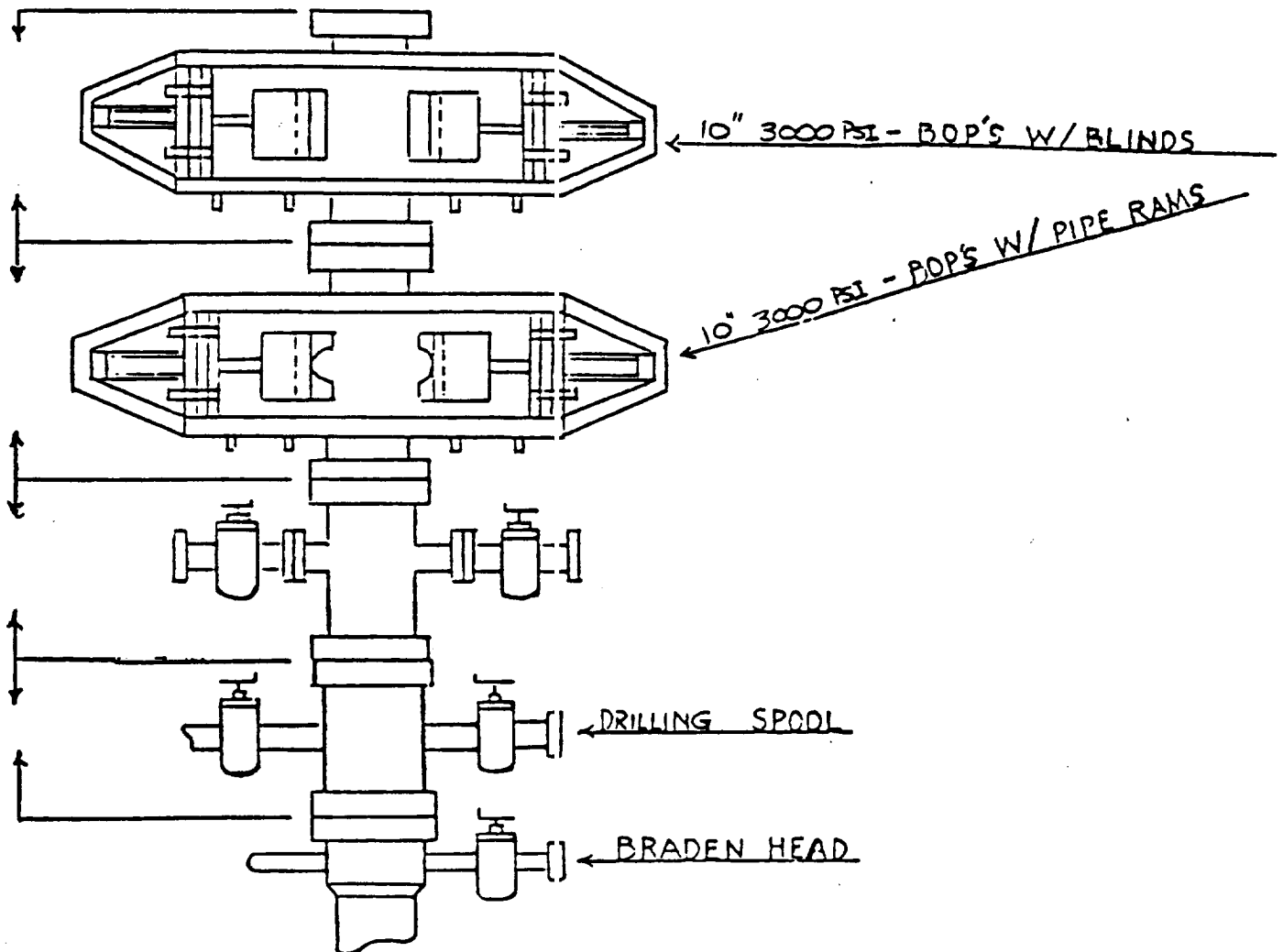
0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

B T A O I L P R O D U C E R S

Field: Double -A- Abo, South

Lease: Buckeye -C-, 8601 JV-P Well No. 1

Driller's Zero 1 ft. Above Rotary Table



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