

UNIT STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
License Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

NM-22085

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Amoco 1 Fed #2

9. API Well No.

30-025-29848

10. Field and Pool, or Exploratory Area

Young Bone Spring, North

11. County or Parish, State

Lea County, NM

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Harvey E. Yates Company

3. Address and Telephone No.

P.O. Box 1933, Roswell, NM 88202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 560' FSL & 2,310' FWL

Sec 1, T18S, R32E

12 CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Perf/acidize
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If wells directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/13/01 Perf 1 jsfp @ 7,979', 7,986', 7,990', 8,022', 8,025', 8,030', 8,048', 8,109', 8,113', 8,117', 8,129', 8,137', 8,170', 8,174', 8,186', 8,191', 8,199', 8,234 & 8,237'. (19 holes, .47").

4/16/01 Spot 5,000 gals 15% NEFE acid, set pkr @ 7,849'. Ball out w/28 balls.

4/18/01 Frac w/80K gal HEYCO BS fluid & 135,400# 20-40 Ottawa.

4/19/01 Circulate 85' of sand off RBP w/200 bbls 1% KCL rep.

4/20/01 GIH w/tbg, pump & rods. Back on @ 3:30 pm.

4/21/01 RD PU, clean location.

ACCEPTED FOR FILE

GARY BOULLEN
DISTRICT MANAGER

I hereby certify that the foregoing is true and correct

Signed

Dianna Rodgers

Title

Production Analyst

Date

23-Apr-01

(This space for Federal or State office use)

Approved by

Title

Date

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