

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29856 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Shipp
8. Well No. 33 /
9. Pool name or Wildcat Humble City Strawn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Charles B. Gillespie, Jr.
3. Address of Operator P.O. Box 8 Midland, TX 79702	4. Well Location Unit Letter B : 550 Feet From The North Line and 2310 Feet From The East Line Section 11 Township 17-S Range 37-E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3756.7' GR, 3770' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set 5 1/2" cement retainer at 10,174' and squeeze with 100 sacks of cement.
2. Set 5 1/2" CIBP at 10,175' and cap with 35' of cement.
3. Load hole with mud.
4. Spot 25 sacks of cement at 8722'.
5. Spot 35 sacks of cement at 8325'.
6. Cut and pull 5 1/2" casing from 5576'.
7. Spot 25 sacks of cement at 6744'.
8. Spot 30 sacks of cement at 5626' inside 5 1/2" casing stub. W.O.C. Tag cement at 5585'.
9. Spot 25 sacks of cement at 5585' to bring cement up to 50' above 5 1/2" casing stub.
10. Spot 35 sacks of cement at 4548'. W.O.C. Tag cement at 4502'.
11. Spot 25 sacks of cement at 4502' to bring cement up to 50' above 8 5/8" shoe.
12. Spot 35 sacks of cement at 515'.
13. Spot 15 sacks of cement at surface and set up P.A. marker. Clean location. PA Comp. 3-1-93

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William R. Crow TITLE Exploration Manager DATE 3/19/93
TYPE OR PRINT NAME William R. Crow TELEPHONE NO. (915) 683-1765

(This space for State Use)

APPROVED BY Lyle F. Turnacliff TITLE OIL & GAS INSPECTOR DATE JUN 23 1994
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 2 1993

OCD HOBBS CTR