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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ <u>Temporarily Abandoned</u>						8. Farm or Lease Name	
b. TYPE OF COMPLETION						Shipp	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						9. Well No.	
2. Name of Operator						1	
Charles B. Gillespie, Jr.						10. Field and Pool, or Wildcat	
3. Address of Operator						Wildcat	
P. O. Box 8 Midland, Texas 79702						12. County	
4. Location of Well						Lea	
UNIT LETTER <u>B</u> LOCATED <u>550</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM							
THE <u>East</u> LINE OF SEC. <u>11</u> TWP. <u>17-S</u> RGE. <u>37-E</u> NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
2/14/87		3/18/87				3756.7' GR	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
11,880'						Rotary Tools	
						Cable Tools	
24. Producing interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Compensated Density/Compensated Neutron, Dual Induction Laterlog, Sonic						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	54.50	465'	17 1/2"	490 SX		-	
8 5/8"	32	4498'	11"	1975 SX		-	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
Deviation Survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>[Signature]</u>		TITLE <u>Production Manager</u>			DATE <u>2/8/88</u>		

TA Comp Posted 2/11/88 E

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. One copy of all electrical logs shall be filed with the District Office. The log shall be in duplicate, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2165</u>	T. Canyon <u>1</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,472</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,672</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3376</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4343</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5240</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6764</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>6928</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>8122</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>8252</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8722</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9234</u>	T. 3rd Sand <u>8784</u>	T. Chinle _____	T. _____
T. Penn. <u>11130</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2165	2165	Sand, caliche & gravel	11672	11690	18	Sand
2165	3376	1211	Anhydrite & salt	11690	11720	30	Limestone & sand
3376	3677	301	Sand & anhydrite	11720	11830	110	Shale
3677	4343	666	Dolomite, anhydrite & sand	11830	11846	16	Sand
4343	4462	119	Sand & dolomite	11846	11880	34	Shale
4462	5240	778	Dolomite, anhydrite & sand				
5240	6764	1524	Dolomite				
6764	6928	164	Sand & dolomite				
6928	8122	1194	Dolomite				
8122	8252	130	Sand & dolomite				
8252	8637	385	Dolomite				
8637	8784	147	Dolomite & chert				
8784	8950	166	Sand				
8950	9026	76	Dolomite				
9026	9234	208	Sand				
9234	9330	96	Limestone				
9330	9420	90	Sand, dolomite & shale				
9420	9626	206	Limestone & shale				
9626	9689	63	Dolomite & sand				
9689	9767	78	Limestone				
9767	10052	285	Dolomite				
10052	10266	214	Limestone				
10266	10382	116	Dolomite, chert & shale				
10382	10886	504	Dolomite				
10886	11130	244	Chert, limestone & shale				
11130	11406	276	Limestone & shale				
11406	11472	66	Shale & limestone				
11472	11672	200	Limestone				

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