

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29858
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1506

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Plains Radio State	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER Stimulation		8. Well No. 1	
2. Name of Operator Préméro Operating, Inc.		9. Pool name or Wildcat Undesignated Abo <i>NE Vacuum Abo 511KFB</i>	
3. Address of Operator PO Box 1433, Roswell, NM 88202-1433		9. Pool name or Wildcat	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>Norhh</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>17S</u> Range <u>35E</u> NMPM Lea County			
10. Date Spudded 3/8/87	11. Date T.D. Reached 4/17/87	12. Date Compl. (Ready to Prod.) 11/23/97	13. Elevations (DF & RKB, RT, GR, etc.) 3929.7 GR
14. Elev. Casinghead 3931.7	15. Total Depth 12,197	16. Plug Back T.D. 9714	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools A11	19. Producing Interval(s), of this completion - Top, Bottom, Name 9591-9617, Abo		20. Was Directional Survey Made
21. Type Electric and Other Logs Run		22. Was Well Cored	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	511	17.5	820 sx	
9 5/8"	36	4930	12 1/4	2185 sx	
5 1/2"	17 & 20	12,197	8 3/4	2430 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	9700

26. Perforation record (interval, size, and number) 9591-9617	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9591-9617	3,000 gals 20% NEFE
	9591-9617	1,500 gals 20% NEFE

28. PRODUCTION							
Date First Production 11/23/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 12/31/97	Hours Tested 24	Choke Size NA	Prod'n For Test Period 11	Oil - Bbl. 11	Gas - MCF TSTM	Water - Bbl. 24	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure 18	Calculated 24-Hour Rate	Oil - Bbl. 11	Gas - MCF 0	Water - Bbl. 24	Oil Gravity - API - (Corr.) 38.8	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Sam Norvell	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *[Signature]* Printed Name Phelps White Title President Date 1/24/98