Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

WELL API NO. 30-025-29858

P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE XX FEE FEE	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No. B-1506	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Plains Radio State	
1. Type of Well: OIL GAS WELL XX WELL OTHER		
 Name of Operator Primero Operating, Inc. 	8. Well No.	
3. Address of Operator P.O. Box 1433, Roswell, NM 88202-1433	9. Fool name or Wildcat Undesignated Abo	
4. Well Location Unit Letter E 1980 Feet From The North Line and 660	Feet From The East Line	
	NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3929.7 GR		
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	GOPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING CASING TEST AND CI	CASING TEST AND CEMENT JOB	
OTHER: OTHER: Acidize At	oo and repair casing leak	
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork). 	ding estimated date of starting any proposed	
11/3/97: Acidize existing Abo perforations 9591-9617 w/ 3,000 gallons of 20% NEFE 11/3-11/97: Swab test Abo 11/6/97: Found holes in 5 1/2" casing between 5006' and 5441'.	Ξ	

I hereby certify that the information above is true and complete to the best of my kn	owiedge zod beilet. Président	DATE
TYPEOR PRINT NAME Phelps White:		ТЕ LЕРНОМЕ NO. 505-622-100
(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR		DATE

Set cement retainer @ 4973'. Squeeze casing w/ 300 sx Class C cement.

Re-acidize Abo w/ 1500 gallons 20% NEFE and return to production.

11/10-11/97: Drill out retainer and cement, test casig to 1000 psi OK.

Place RBP @ 7043'

Put Abo formation on pump.

11/7/97:

11/8/97:

11/23/97:

12/15/97: