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JIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		3a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator ARCO Oil and Gas Company		5. State Oil & Gas Lease No. B - 1506
3. Address of Operator P.O. Box 1610, Midland, Texas 79702		7. Unit Agreement Name
4. Location of Well UNIT LETTER E 660 FEET FROM THE West LINE AND 1980 FEET FROM North LINE, SECTION 23 TOWNSHIP 17S RANGE 35E NMPM.		8. Farm or Lease Name Shoe Bar 23 State Com
15. Elevation (Show whether DF, RT, GR, etc.) 3929.7 GR		9. Well No. 1
		10. Field and Pool, or Wildcat Shoe Bar Atoka South
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD'd 12-1/4 hole at 4930 at 8:45 AM 3-20-87. RIH w/115 jts 9-5/8 36#, csg & set at 4930. Cmt'd w/2185 sx. Circ cmt to surf. WOC. NU. BOP. Press test csg to 1000#. OK. Spud 8-3/4 hole 7:15 PM 3-23-87.

TD'd 8-3/4 hole at 12,197 at 9:15 AM 4-17-87. Ran CNL & DLL.
RIH w/57 jts 5-1/2 20# L-80 LTC
122 jts 5-1/2 17# L-80 LTC
123 jts 5-1/2 17# K-55 LTC & set at 12,197. Cmt'd w/2430 sx "H"

RR 2:30 PM 4-20-87. WOC. Run temp survey. TOC at 6670.
5-5-87 RUPU. RIH w/prod tbg & pkr. Perf Atoka f/11,972-12,020. Acidize w/2200 gals. Swab test. Shut down operations pndg frac design, 5-12-87.
6-9-87 Frac Atoka 11,972-12,020 w/36,000 gals & 34,000# sd. Swab back load in seven days w/no oil show. SI pndg eval 6-22-87.
7-21-87 Acidized Atoka 11,972 - 12,020 w/3000 gals. Swab load w/no oil show. Operations ceased, pndg evaluation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kenneth Gosnell TITLE Engr. Tech. 915-638-3672DATE 8-20-87ORIGINAL SIGNED BY JERRY EEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

DATE AUG 25 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 16 1967
OCC
HOBBS OFFICE

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED