Form C-105
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No.: V-396
7. Unit Agreement Name:
8. Farm or Lease Name: Amoco State
9. Well No.: 1
10. Field and Pool, or Wildcat: Vacuum (Grayburg San Andres)
12. County:

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER
2. Name of Operator: Don R. Ormand
3. Address of Operator: P.O. Box 3610; Midland, Texas 79702
4. Location of Well: UNIT LETTER C LOCATED 560 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 18 TWP. 17-S RGE. 34-E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
3-13-87	3-19-87	4-9-87	4131 KB.	4118

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4750	4688		→	Sur. - T.D.	

24. Producing Interval(s), of this completion — Top, Bottom, Name: San Andres (4649'-4656')
25. Was Directional Survey Made: No
26. Type Electric and Other Logs Run: Gamma Neutron; Accoustic Cement Bond Log
27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	476'	12 1/4"	500 sx. Class 'C'	
4 1/2"	10.5	4750'	7 7/8"	Stage #1: 700 sx	
				Stage #2: 500 sx.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number): 4649-4656: 19 0.33" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4649-4656	2500 gal. 20% HCL
4649-4656	15,000 gal KCl water plus 40,000 # SAND

PRODUCTION

33.

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
4-4-87	Pumping - 2"x1½"x12' insert	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
4-12-87	24			14	12	5	857-1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
Pump	45 #		14	12	5	34

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented & fuel
Test Witnessed By:
35. List of Attachments:

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Don R Ormand TITLE Operator DATE 4-27-87

RECEIVED
OCT 30 1987
OCD
HOBBS OFFICE

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1600	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2590	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2808	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3050	T. Devonian		T. Menefee		T. Madison	
T. Queen	3816	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	4136	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4606	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
SURFACE	1600	1600	SAND & RED BED				
1600	2650	1050	SALT & ANHY.				
2650	2820	170	LIME & ANHY.				
2820	3160	340	SAND, SHALE, & dolo.				
3160	3820	660	SHALE & dolo.				
3820	3940	120	SAND, SHALE, & dolo.				
3940	4750	710	SHALE & dolo.				