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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
Fee Lease	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Inexco Oil Company	8. Farm or Lease Name Lea Farms
3. Address of Operator Suite 1200, 2950 North Loop West, Houston, Texas 77092	9. Well No. 3
4. Location of Well UNIT LETTER <u>B</u> <u>760</u> FEET FROM THE <u>north</u> LINE AND <u>1880</u> FEET FROM THE <u>east</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool or Wildcat Humble City South, Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3734.1 Ground Elevation	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Test zone, non-commercial	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

Drilled out cement plug to 5416'. Ran 5416' of 5-1/2", 17#/ft, N-80, LT&C casing. Cemented casing with 400 sacks class 'H' cement. Bumped cement plug at 3:30 AM on 5/20/87. Tested casing to 1500 psi on 6/7/87.

Ran production swab test of the San Andres (5266-5286) formation and the zone was non-commercial. The well was plugged as follows:

Depth	Amount of Cement (sx)
5266-5286	25 (After waiting on cement, could not tag)
5216	4 (Cement dump bailed on top of cast iron bridge plug)
5185	10
4765	25
4008-3850'	45 (Cut and pulled 5-1/2" casing at 3957')
510	35
0	10

The plugging operation was started on 6/17/87 and completed on 6/20/87. The fluid left in the hole was 9.0 ppg mud laden.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. A. Craighead TITLE Senior Petroleum Engineer DATE July 15, 1987

APPROVED BY Lyle F. Turnaciff TITLE OIL & GAS INSPECTOR DATE DEC 29 1988

CONDITIONS OF APPROVAL, IF ANY:

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5