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LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-83

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
Fee Lease

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER P & A
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER

7. Unit Agreement Name
8. Farm or Lease Name
Lea Farms

2. Name of Operator
Inexco Oil Company

9. Well No.
3

3. Address of Operator
Suite 1200, 2950 North Loop West, Houston, Texas 77092

10. Field and Pool, or Wildcat
Humble City South

4. Location of Well
UNIT LETTER B LOCATED 760 FEET FROM THE north LINE AND 1880 FEET FROM

11. County
Lea

THE east LINE OF SEC. 14 TWP. 17S RGE. 37E

15. Date Spudded 4/4/87 16. Date T.D. Reached 5/10/87 17. Date Compl. (Ready to Prod.) N/A 18. Elevations (DF, RAB, RT, GR, etc.) 3734.1 GR 19. Elev. Casinghead

20. Total Depth 11,748 21. Plug Back T.D. 0 22. If Multiple Compl., How Many 0 23. Intervals Drilled By Rotary Tools 0-11,748 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
None 25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
DLL, MDLL, GR, ZDL, CNL, BHC, Caliper 27. Was Well Cased
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	460'	17-1/2"	400 sx class 'C' w/2% CaCl ₂	0
8-5/8"	32	4704'	11"	1660 sx lite+400sx class 'C'	0
5-1/2"	17	5416'	7-7/8"	400 sx class 'H'	3957

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
5266' - 5286', 3-3/8" gun, 2 shots/ft

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5266-5286	2500 gal. 15% HCl Ne Fe

33. PRODUCTION
Date First Production None Production Method (Flowing, gas lift, pumping - Size and type pump)
Date of Test None Hours Tested None Choke Size None Prod'n. For Test Period None Oil - Bbl. None Gas - MCF None Water - Bbl. None Gas-Oil Ratio None
Flow Tubing Press. None Casing Pressure None Calculated 24-Hour Rate None Oil - Bbl. None Gas - MCF None Water - Bbl. None Oil Gravity - API (Corr.) None

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED G. A. Coughenour TITLE Senior Petroleum Engineer DATE 7/15/87

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and log activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11441 (-7691)</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka <u>11701 (-7951)</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3420 (+ 330)</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3210 (-1460)</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>7013 (-3263)</u>	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>9752 (-6002)</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9962 (-6212)</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4700	4700	Sand, Shale, Anhy, Salt				
4700	5210	510	Anhy, Dol, Sand				
5210	6630	1420	Dol				
6630	7013	383	Lime, Dol				
7013	7815	802	Dolo, Chrt				
7815	8260	445	Lime, Chrt				
8260	9752	1492	Dolo, Sand, Shale				
9752	11441	1689	Lime, Shale, Chrt				
11441	11761	320	Sand, Shale, Lime				

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