

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
Fee Lease

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Inexco Oil Company	8. Farm or Lease Name Lea Farms
3. Address of Operator Suite 1200, 2950 North Loop West, Houston, Texas 77092	9. Well No. 3
4. Location of Well UNIT LETTER <u>B</u> <u>760</u> FEET FROM THE <u>north</u> LINE AND <u>1880</u> FEET FROM THE <u>east</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17.8</u> RANGE <u>37 E</u> N.M.P.M.	10. Field and Pool, or Wildcat Humble City South, Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3734.1 Ground Elevation	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilling and plug back operations
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was drilled to 11,748'. The well was plugged back as follows:

Depth	Amount of Cement (sx)
11,400' - 11,500'	50
9,910' - 10,010'	60
8,400' - 8,800'	220

Ran drillstem test and tested interval 8260' - 8330'.
No commercial show, plugged back as follows:

Depth	Amount of Cement (sx)
6,950' - 7,050'	42
5,350' - 5,650'	140

Drilled cement down to 5400'. Ran drillstem test and tested interval 5200' - 5400'.
Drilled out cement plug to 5416' and ran 5½" casing. Will attempt completion in the
San Andres formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. A. Craighead TITLE Senior Petroleum Engineer DATE June 3, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 8 1987

CONDITIONS OF APPROVAL, IF ANY: