

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

|                        |  |
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5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

Fee Lease

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |   |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  | 7. Unit Agreement Name                                      |
| 2. Name of Operator<br>Inexco Oil Company   | 8. Farm or Lease Name<br>Lea Farms                          |
| 3. Address of Operator<br>Suite 1200, 2950 North Loop West, Houston, Texas 77092  | 9. Well No.<br>3  |
| 4. Location of Well<br>UNIT LETTER <u>B</u> <u>760</u> FEET FROM THE <u>north</u> LINE AND <u>1880</u> FEET FROM<br>THE <u>east</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17 S</u> RANGE <u>37 E</u> N.M.P.M. | 10. Field and Pool, or Wildcat<br>Humble City South, Strawn |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3734.1 Ground Elevation  | 12. County<br>Lea   |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commence Drilling operations on 4/4/87.

Drill well to 460' with 17½" bit. Ran 460' of 13 3/8", 48 #/ft, K-55, ST&C casing. Cemented casing with 400 sacks of Class 'C' cement plus 2% Ca Cl<sub>2</sub> and circulated 16 bbls. cement to surface. Bumped plug at 2:30 a.m. on 4/5/87. Tested casing to 600 psi. Started drilling out float equipment at 4:00 a.m. on 4/6/87.

Drilled well to 4705' with 11" bit. Ran 4704' of 8-5/8", 32#/ft., K-55. ST&C casing. Cemented casing with 1660 sacks lite weight III Class 'C' plus 10 lbs/sack salt followed with 400 sacks Class 'C' cement. Circulated 234 sacks of cement to surface. Bumped cement plug at 1:00 p.m. on 4/15/87. Tested casing to 1500 psi. Started drilling out float equipment at 9:30 a.m. on 4/16/87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Senior Petroleum Engineer

DATE June 3, 1987

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

JUN 8 1987

CONDITIONS OF APPROVAL, IF ANY: