

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. Fitch Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT ORIGINAL + 6 COPIES

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Harvey E. Yates Company

3. Address and Telephone No.

P.O. Box 1933, Roswell, NM 88202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,800 FNL & 2,310' FWL

Sec 12, T18S, R32E

5. Lease Designation and Serial No.

NM 94191

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Shogrin 12 Fed #1

9. API Well No.

30-025-29876

10. Field and Pool, or Exploratory Area

North Young Bone Spring

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX (S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☒ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other **Plug & Abandonment**

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

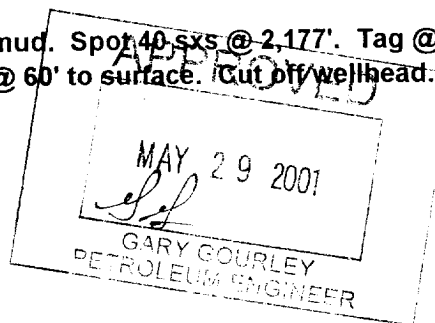
(Note: Report results of multiple completion on Well Completion or Recompletion Report and log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If wells directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/15/01 Set CIBP @ 8,000 with 35' cement on top. Circulate 10# mud. Spot 25 sxs cement @ 5,042-4,942'. Weld on pull nipple.

5/16/01 Cut csg @ 1,995'. Lay down 47 jts tbg. Circulate 10# mud. Spot 40 sxs @ 2,177'. Tag @ 1,925'. Spot 30 sxs cement @ 455-355'. Spot 20 sxs cement @ 60' to surface. Cut off wellhead. Install dry hole marker. P&A complete.

Additional to plugging of the well bore.
Dry hole marker bond is retained until
all operations are completed.



14. I hereby certify that the foregoing is true and correct

Signed

Dianna Rodgers

Title

Production Analyst

Date

22-May-01

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

GWN

100-100000

