	UNIT		FORM APPROVED
JUNE 1990)		HE INTERIOR	Division Budget Bureau No. 1004-0135
	BUREAU OF LAN	ND MANAGEMENT	Dr. Expires: March 31, 1993
		Hobbs, NM 882	24 Dease Designation and Serial No.
	SUNDRY NOTICES AN	ID REPORTS ON WELLS	NM 94191
Do not		r to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
	Use "APPLICATION FOR	PERMIT" for such proposals	1
<u>,</u>	SUBMIT ORIG	INAL + 6 COPIES	7. If Unit or CA, Agreement Designation
<u> </u>			8. Well Name and No.
Type of We	ell Gas Well Well	Other	Shogrin 12 Fed #1 9. API Well No.
2. Name of Op			
-	. Yates Company		30-025-29876
3. Address and	d Telephone No.		10. Field and Pool, or Exploratory Area
P.O. Box 1933, Roswell, NM 88202			North Young Bone Spring
	Well (Footage, Sec., T., R., M., or Survey Descript	ion)	11. County or Parish, State
1,800 FN	IL & 2,310' FWL		
Sec 12, 1	F18S, R32E		
12	CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA
TYF	PE OF SUBMISSION	TYPE OF	ACTION
· · · ·	X Notice of Intent	Abandonment	Change of Plans
Subsequent Report		Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
		Tother Plug & Abandonment	Dispose Water (Note: Report results of multiple completion on V Completion or Recompletion Report and log form
13. Describe l	Proposed or Completed Operations (Clearly state all j inface locations and measured and true vertical depths	pertinent details, and give pertinent dates, including estimated date of st for all markers and zones pertinent to this work.)*	· · · ·
13. Describe I give subsu PBTD: TOC: PERFS:	9,259' 5 1/2'' 17# set @ 9,315', TOC @ 8,130 - 9,051' 1) Set CIBP @ 8, 2) Set 100' cmt p 3) Cut & pull 5 1 4) Set 100' plug 5) Set 100' plug	SURFACE CASING: 13 2,110'. INTERMEDIATE CASING: 8 ,080' w/35' cmt on top. Circ 10# mud. 0 0 ,080' w/35' cmt on top. Circ 10# mud. 0 0 ,080' w/35' cmt on top. Circ 10# mud. 2 2 ,080' w/35' cmt on top. Circ 10# mud. 2 2 ,080' w/35' cmt on top. Circ 10# mud. 2 2 ,080' w/35' cmt on top. Circ 10# mud. 2 2 ,080' w/35' cmt on top. Circ 10# mud. 2 2 ,080' cmt on top. Circ 10# mud. 2 2 ,080' cmt on top. Circ 10# mud. 2 2 ,080' cmt on top. Circ 10# mud. 2 2 ,080' cmt on top. Circ 10# mud. 2 2 ,080' cmt on top. 2 2 ,080' cmt on top. 2 3 ,090' cmt on top. 2 3 ,090' cmt on top. 2 3 ,190' cmt on top. 2 3 ,190' cmt on top. 3 3 ,190' cmt on top. 3 3 ,190' cmt on top. 3 3 ,190' cmt on top.	tarting any proposed work. If wells directionally drilled, 3/8'' 54.50# set @ 402', cement, circ. 5/8'' 24# & 28# set @ 2,902', cement, circ. 5/8'' 24# & 28# set @ 2,902', cement, circ. PETER W CHESTER NOV (2002
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BUREAU OF LAND MANAGEMENT Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201 505-627-0272

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within thirty (30) days from the approval date of this Notice of Intent to Abandon.

2. <u>Notification</u>: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 505-627-0272, Eddy County call 505- 234-5972; for wells in Lea County call 505-393-3612.

3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either closs "C", for up to 7,500 feet of depth, mixed at 14.8 lbs./gal. with 6.3 gallons of fresh water per sack or class "H", for deeper than 7,500 feet plugs, mixed at 16.4 lbs./gal. with 4.3 gallons of fresh water per sack.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).

7. <u>Subsequent Plugging Reporting</u>: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. <u>Show date well was placed</u>.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.

(rev. 5/30/2000)

acs -- 8/26/96