Form 3160 Jovember Formerly	r 1083)	UN PARTME BUREAU (	I. D STAT NT OF THE OF LAND MAN	INTERIOR	SUBMIT IN TRIPL (Other instructions of verse side)	re-	Form approved.  Budget Bureau No.  Expires August 31,  5. LEASE DESIGNATION AND  NM-40452	1985	
(De		NOTICE	S AND REI	PORTS ON			6. IF INDIAN, ALLOTTEE OR	TRIBE NAME	
OIL X GAS OTHER					CESOURCE		7. UNIT AGREEMENT NAME		
	F OPERATOR			AREAN	ABRIUMKTER8	7	S. FARM OR LEASE HAME	<del></del>	
Harvey E. Yates Company							Shogrin 12 Federal		
P.O. Box 1933, Roswell, New Mexico 88201							). WHIL NO.		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.							10. PIELD AND POOL, OR WILDCAT		
See also space 17 below.) At surface							North Young Bone Springs		
1800' FNL & 2310' FWL							11. RHC., T., R., M., OR BLE. AND SURVEY OR ARMA		
14							Sec. 12, T18S, R32		
14. PERMIT NO. 1 30-025-29876			15. ELEVATIONS (Show whether DF, RT, GR, etc.)  3881 GL			1	Lea	. STATE NM	
16.	<del></del>	reck Appro		ndicate Natur	re of Notice, Report,	or Oth			
							BNT REPORT OF:		
TEST W	VATER SECT-OFF	PULL	OR ALTER CASING		WATER BRUT-OFF		REPAIRING WELL		
FRACTU	RE TREAT	MULT	PLE COMPLETE		FRACTURE TREATMENT	$\boxtimes$	ALTERING CASING	,	
	OR ACIDIZE	_ ABANI			SHOOTING OR ACIDIZING	$\times$	ABANDONMENT <sup>®</sup>		
REPAIR (Other	L	CHANG	E PLANS		(Other) (Note: Report re	aulta of	multiple completion on W		
	<u> </u>	ETED OPERATION directionally	NS (Clearly state drilled, give subs	all pertinent det	ails, and give pertinent d	ates, inc	on Report and Log form.)  luding estimated date of epths for all markers and	starting any	
nent t	o this work.) *	•					.,	double pertir	
5-15-87	Abrasa jet 4 h	oles at 85	90' and acidi	ze w/500 gals	s 15% HCL followed	w/500	gals same acid.		
5–19–87	Acidize w/4000	) gals 20%	SRA	_		ACCE	EPTED FOR RECO	RD	
5-21-87	Acidize w/10,0								
5–22–87 5–28–87	1.116								
5-30-87	Abiasa jet 4 hores at 8000 and actuize w/300 gars actu.								
6-3-87	7 Acidizo v/10 000 calc 297 NEW and 15 000 calc 120								
6-4-87									
6-6-87	Acidize perfs								
6-9-87			% NEFE & 17,00	00 Ga1s H2O a	and 900# BAF and 900	O# rocl	k salt.		
6-14-87 7-02-87	Testing well o			02501			**		
7-02-67 7-07-87	Drlg out retai				. Acidize w/2500 g	olo 7	1/29 NCT		
7-08-87	Swab to test.		0,70, 54, 57	, 04 & 00/0	· ACIDIZE W/ ZXXX &	ais i	1/2/0 IV.L.		
7-11-87	SI for BU.						S. S.		
7-21-87 7-23-87	Results of B				no DILINO O G	100 00	0 1 10000 111	•	
1-25-01	gel & 738,00	0#/16/30 S	D. pump 1000	gal spacer i	followed w/3000 cal	100,00 s 7.5%	0 gals YF260 X-link MSR 100 & 3200 gal	ea e	
	flush	1	OVER /	CONTINUED	., 5000 gaz		12x 100 & 3200 gai	5	
18. I hereby	certify that the fore	egoing is true	\ <del>-</del>						
SIGNED	Lan /11	<i>7</i> -	JE TO	Product	on Manager/Engineer	r	DATE August 7,	1987	
فقتاب ب							DATE August 7,		
(This sp)	or for Prokes or 8	rate onice ase)							
APPROVI CONDITI	ONA OF APPROVA	L, IF ANY:	TIT	TLE	***************************************		DATE	<del></del>	
	TO 130	01							

\*See Instructions on Reverse Side

HODDS, NEW MEXICO

7-28-87 Circ hole clean. SN @ 9191', anchor @ 8342.
7-29-87 Ran pump & rods; hang well on production. Turn well over to pumper.

7-24-87 RUNL McCullough to run Temp Survey 8750-9104". Frac appears to have stayed in zone.
7-24-87