

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-29885
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

2. Name of Operator

GRUY PETROLEUM MANAGEMENT CO.

3. Address of Operator

P.O. BOX 140907, IRVING, TEXAS 75014-0907

4. Well Location

Unit Letter C : 1300 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 3 Township 17S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RRB, RT, GR, etc.)

3767' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

GRUY PETROLEUM MANAGEMENT CO. REQUESTS APPROVAL TO PLUG AND ABANDON THE WELL
PER OCD SPECIFICATIONS AS PER ATTACHED DIAGRAM AND PROCEDURE. IF YOU HAVE ANY
QUESTIONS PLEASE CONTACT DAVID EYLER @ 915.687.3033.

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David A. Eyler TITLE AGENT DATE 07/08/02

TYPE OR PRINT NAME DAVID A. EYLER

TELEPHONE NO 915.687.3033

(This space for State Use)

APPROVED BY DAVID A. EYLER TITLE AGENT DATE JUL 11 2002

CONDITIONS OF APPROVAL, IF ANY:

Gruy Petroleum Management Co.
Waldron #2
A.P.I. #: 30-025-29885
Field: Shipp Strawn
Location: Sec. 3, Twp. 17S, Rge. 37E (1300' FNL & 1980' FWL)
Lea County, New Mexico

Completion Date: 05/27/87

Total Depth: 11,530' P.B.T.D.: 11,529'

Casing Data: 13-3/8" 48# @ 390' w/ 425 sxs. – Cement circ. to surface
8-5/8" 28# @ 4184' w/ 1510 sxs. – Cement circ. to surface
5-1/2" 17# @ 11529' w/ 900 sxs. – TOC Unknown

Tubing Data: 2-7/8" @ 11348' (Trico TAC @ 8855' set w/ 14,000# tension)

Rod Data: None

Open Perfs: Strawn – 11250'-11348'

Remarks: Tubing parted (2) joints from surface.

PXA PROCEDURE

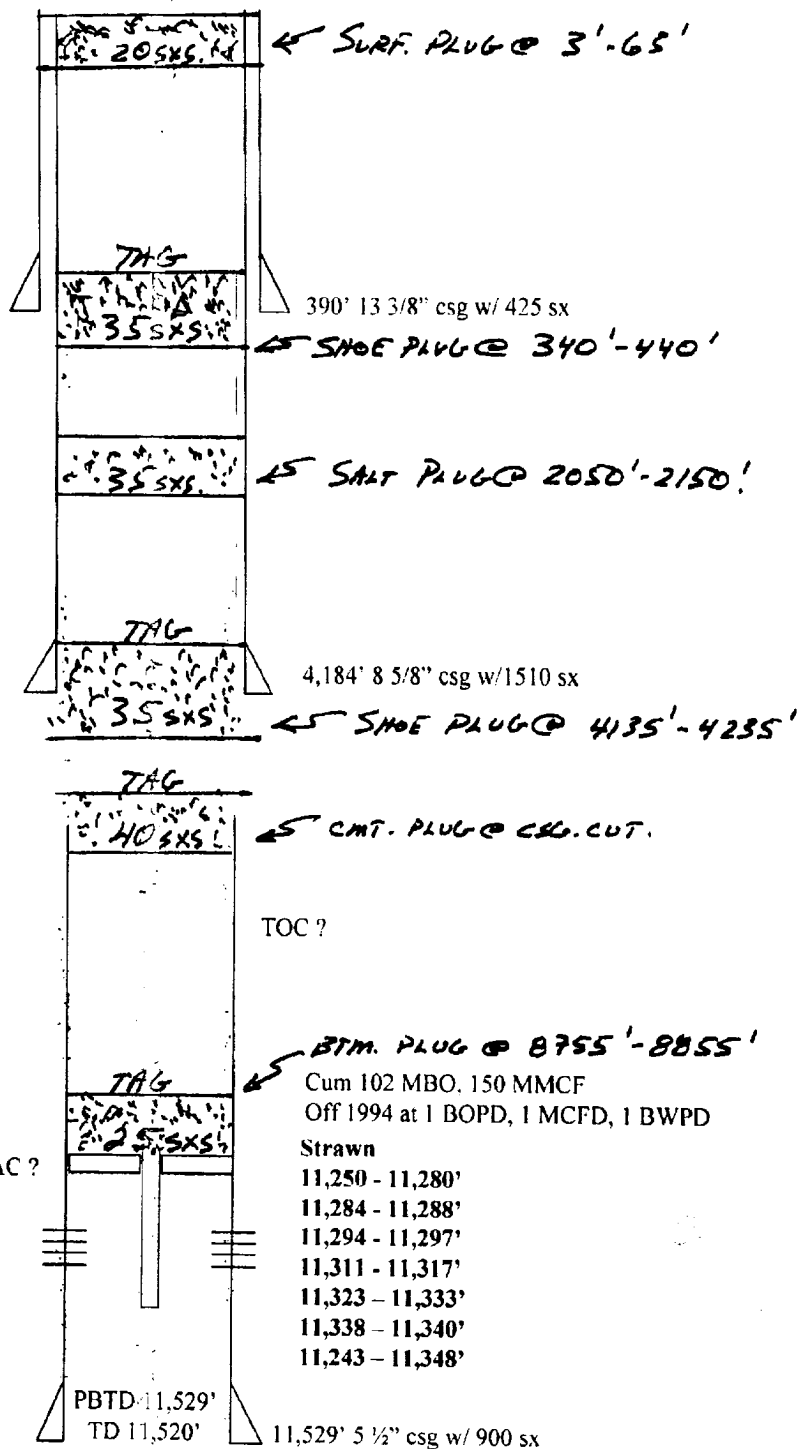
- 1) MIRU workover rig, pxa equipment, (3) joints workstring and fishing tools.
- 2) ND Tree & NU BOP's; PU fishing tools & workstring & RIH & latch onto fish; Attempt to release TAC; If successful, POOH w/ workstring, fishing tools & tbg.; If unsuccessful, RUWL & RIH w/ tubing cutter & cut 2-7/8" tubing @ 8855'; POOH & RDWL; POOH w/ workstring, fishing tools & fish.
- 3) RIH w/ tubing OE to 11200'(or 8850 if tbg. was cut); Mix & pump a 25 sx. cmt. plug @ 11200'(8850'); Pull up w/ tbg. & WOC; RIH w/ tubing & tag top of cmt. plug.; Circ. well w/ 9.5# gel mud & POOH w/ tubing.
- 4) ND BOP's & NU casing equip. & casing jacks; Work stretch on 5-1/2" casing. RUWL & RIH & cut 5-1/2" casing; POOH & RDWL; POOH laying down 5-1/2" casing; ND casing equip. & NU BOP's.
- 5) RIH w/ tubing OE to 50' below casing cut; Mix & pump a 40 sx., 100', cmt. plug @ casing cut; POOH w/ tubing & WOC; RIH w/ tubing & tag top of cmt. plug; POOH w/ tubing to 4235' & mix & pump a 100', 35 sx. cmt. plug @ 8-5/8" csg. shoe @ 4135'-4235'; POOH w/ tubing & WOC; RIH w/ tubing & tag top of cmt. plug; POOH w/ tubing to 2150' & mix & pump a 35 sx. cmt. plug @ 2050'-2150'.
- 6) POOH w/ tubing to 440'; Mix & pump a 35 sx. cmt. plug @ 13-3/8" csg. shoe @ 340'-440'; POOH w/ tubing & WOC; RIH w/ tubing & tag top of cmt. plug.
- 7) POOH w/ tbg. OE & mix & pump a 20 sx. cmt. surf. plug @ 3'-63'; POOH w/ tubing.
- 8) Dig out and cut off well head 3' B.G.L.; Weld 1/2" steel plate on top of csg. stub.
- 9) RDMO PXA equipment. Clean location.

Waldron No. 2
 NENW Sec 3-T17S-R37E
 Lea Co., NM

As of 4/27/02, no rods in the
 the parted 2 jts from surface
 csg condition unknown
 DST in Drinkard depleted
 DST in A30 Dec oil

Tops

Rustler 2067'
 Yates 3205
 San Andreas D 4890'
 Glorieta 6313'
 Tubb SD 8077'
 Drinkard 8231'
 Wolfcamp 9667'
 Pennsylvanian 10575'
 Canyon Series 10963'
 Strawn 11193'
 Atoka 11480'



4/29/02