

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Mallon Oil Company		Well API No. 30-025-29885
Address 999 18th Street, Suite 1700, Denver, Colorado, 80202		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator Penzoil Exploration & Production Company, P.O. Box 2967, Houston, TX 77252-2967		

### II. DESCRIPTION OF WELL AND LEASE

Lease Name Waldron	Well No. 2	Pool Name, Including Formation Shipp, Strawn	Kind of Lease State, Federal or <input checked="" type="radio"/> Fee	Lease No.
Location Unit Letter C : 1300 Feet From The North Line and 1980 Feet From The West Line Section 3 Township 17S Range 37E, NMPM, Lea County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) 205 E. Bender, Hobbs, NM 88240-2528	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74102	
If well produces oil or liquids, give location of tanks. Unit C Sec. 3 Twp. 17S Rge. 37E	Is gas actually connected? Yes	When? 1-25-87

### IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v <input type="checkbox"/> Diff Res'v <input type="checkbox"/>	Date Spudded 4/11/87	Date Compl. Ready to Prod. 5/27/87	Total Depth 11,530'	P.H.T.D. 11,529'
Elevations (DF, RKB, RT, GR, etc.) 3767 GR	Name of Producing Formation Strawn	Top Oil/Gas Pay 11,250'	Tubing Depth 11,176'	Depth Casing Shoe 11,529'
Perforations 11,250 - 280, 11,284, 11,294 - 297, 11,311 - 317 11,323 - 333, 11,338 - 340, 11,342 - 348 w/2 SPF				
TUBING, CASING AND CEMENTING RECORD				
HOLE SIZE 17-1/2" 11" 7-7/8" 5-1/2"	CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" 2-7/8"	DEPTH SET 390' 4,184' 11,529' 11,176'	SACKS CEMENT 425 1510 900	

### V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tank				Date of Test				Producing Method (Flow, pump, gas lift, etc.)							
Length of Test				Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test				Oil - Bbls.				Water - Bbls.				Gas - MCF			

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MHCF	Gravity of Condensate
Testing Method (pilot, back pr)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Joe H. Cox, Jr. - Vice President

Date

(303) 283-2333

### OIL CONSERVATION DIVISION

Date Approved NOV 08 1993

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.