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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Drawer DD, Artesia, NM 88210	P.O. I	Box 2088			
DISTRICT III	Santa Fe, New N	1exico 87504-2088			
1000 Rio Brazos Rd., Azlec, NM 87410					
I.	REQUEST FOR ALLOWA	BLE AND AUTHORIZ	ATION		
Operator	TO TRANSPORT OF	L AND NATURAL GA	S		
Mallon Oil Com			Well	API No.	
Address	ipany		30-	-025-29885	
999 18th Street	t C			. 023 27005	
Reason(s) for Filing (Check proper box)	t, Suite 1700, Denv	er, Colorado, 8	0202		
New Well	Change in Transporter of:	Other (Please explai	n)		
Recompletion [_]	Oil X Dry Gas				
Change in Operator X	Casinghead Gas X Condensate				
If change of operator give name and address of previous operator	zoil Exploration	)		.=	
	zoil Exploration &	roduction Comp	any,	P.O. Box	2967,
II. DESCRIPTION OF WELL Lease Name	AND LEASE		Houst	on, TX	77252=2967
i .	Well No. Pool Name, Includ	ing Formation	Kind	of Lease	I
Waldron Location	1 7 1	awn	State,	Federal of Fee	Lease No.
Unit Letter C	: 1300 Feet From The _N	orth Line and1980			
Section 3 Townsh		1200	1·c	et Prom The	WestLine
_	P 17S Range 37E	, <u>NMPM</u> ,Le	2		County
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	Dat or -	u		County
	( see U C.Ondensale	RAL GAS	·		
Texas New Mexico Pip	o Timo C	Address (Give address to which	:h approved	copy of this form	is to be sent)
me would read transponer of Casin	205 E. Bender,	Hobbs.	-NM - 8824	40-2520	
Warren Petroleum Co	ghead Gas XX or Dry Gas	205 E. Bender, Hobbs, NM 88240-2528  Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	P.O. Box 1589, Tulsa, OK 74102			12	
		ro gan actuary connected?	When	?	
IV. COMPLETION DATA	from any other lease or pool, give comming	ling order number	L	735	-7,1
TO SOM ELITON DATA					
Designate Type of Completion	- (X) Oil Well Gas Well	New Well   Workover	Deepen	Plug Back   San	
Date Spadded		I i	1	Tiog nack [San	ne Res'v Diff Res'v
1/11/87		Total Depth		P.B.T.D.	
4/11/0/	evations (DF, RKB, RT, GR, etc.)			( P.B. L.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	11,530'		11,529	•
Elevations (DF, RKB, RT, GR, etc.)	5/27/87 Name of Producing Compation Strawn	11,530' Top Oil/Gas Pay		1	
Elevations (DF, RKB, RT, GR, etc.)	Strawn	-		11,529 Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.) Ferforations 11,250 - 280, 1	Strawn 1,284, 11,294-297, 11,311- 3 - 333, 11,338 - 340, 11 34	317 <sup>11</sup> ,250'		11,529 Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)  3767 GR  Perforations  11,250 - 280, 1  11,322	Strawn 1,284, 11,294-297, 11,311- 3 - 333, 11,338 - 340, 11 34	317 <sup>11</sup> ,250'		11,529 Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)  72767 GR 11,250 - 280, 1 11,320 HOLE SIZE	Strawn  ,284, 11,294- 297, 11,311-  3-333, 11,338-340, 11,34   TUBING, CASING AND	317 <sup>11</sup> ,250' 2 - 348 w/2 SPF CEMENTING RECORD		11,529 Tubing Depth 11,176' Depth Casing Sh	10e
Elevations (DF, RKB, RT, GR, etc.)  3767 GR  Perforations  11,250 - 280, 1  11,322	Strawn 1,284, 11,294- 297, 11,311- 3- 333, 11,338 - 340, 11,34 TUBING, CASING AND CASING & TUBING SIZE	317 <sup>11</sup> ,250' 2' - 348 w/2 SPF CEMENTING RECORD DEPTH SET		11,529 Tubing Depth 11,176 Depth Casing Sh 11,529 SACI	
3767 GR   11,250 - 280, 1   11,32′   HOLE SIZE   17-1/2"   11''	Strawn 1,284, 11,294- 297, 11,311- 3 - 333, 11,338 - 340, 11,34 TUBING, CASING ANID CASING & TUBING SIZE  13-378"	317 <sup>11</sup> ,250' 317 <sup>11</sup> ,250' 2 – 348 w/2 SPF CEMENTING RECORD DEPTH SET 390'		11,529 Tubing Depth 11,176' Depth Casing Sh 	10e
Elevations (DF, RKB, RT, GR, etc.) Ferforations 11,250 - 280, 1 11,320 HOLE SIZE	Strawn 1,284, 11,294- 297, 11,311- 3 - 333, 11,338 - 340, 11,34 TUBING, CASING AND CASING & TUBING SIZE  13-378" 8-5/8"	317 11,250' 2 - 348 w/2 SPF CEMENTING RECORD DEPTH SET 390' 4,184'		11,529 Tubing Depth 11,176 Depth Casing Sh	10e
Elevations (DF, RKB, RT, GR, etc.)  7267 GR 11,250 - 280, 1 11,320 HOLE SIZE 17-1/2" 11" 7-7/8"	Strawn 1,284, 11,294- 297, 11,311- 3 - 333, 11,338 - 340, 11,34 TUBING, CASING ANID CASING & TUBING SIZE  13-378"	317 11,250'  2 - 348 w/2 SPF  CEMENTING RECORD  DEPTH SET  390'  4,184'		11,529 Tubing Depth 11,176' Depth Casing Sh 	10e
Elevations (DF, RKB, RT, GR, etc.)  3767 GR  11,250 - 280, 1  11,322  HOLE SIZE  17-1/2"  11"  7-7/8"  V. TEST DATA AND REQUES	Strawn  ,284, 11,294- 297, 11,311-   3-333, 11,338- 340, 11,34   TUBING, CASING AND   CASING & TUBING SIZE   13-378"   8-5/8"   2-1/8"   TFOR ALLOWARLE	317 11,250'  2 - 348 w/2 SPF  CEMENTING RECORD  DEPTH SET  390'  4,184'		11,529 Tubing Depth 11,176 Depth Casing Sh	KS CEMENT
3767 GR   11,250 - 280, 1   11,320	Strawn  ,284, 11,294- 297, 11,311-   3-333, 11,338- 340, 11,34   TUBING, CASING AND   CASING & TUBING SIZE   13-378"   8-5/8"   2-1/8"   TFOR ALLOWARLE	317 11,250'  2 - 348 w/2 SPF  CEMENTING RECORD  DEPTH SET  390'  4,184'  11,529'  11,176'  be equal to or exceed top allowed.	able for this	11,529 Tubing Depth 11,176 Depth Casing Sh 11,529 SACI 425 1510 900	KS CEMENT
3767 GR   11,250 - 280, 1   11,320	Strawn 1,284, 11,294- 297, 11,311- 3 - 333, 11,338 - 340, 11,34 TUBING, CASING ANID CASING & TUBING SIZE  13-378"	317 11,250'  2 - 348 w/2 SPF  CEMENTING RECORD  DEPTH SET  390'  4,184'	able for this	11,529 Tubing Depth 11,176 Depth Casing Sh 11,529 SACI 425 1510 900	KS CEMENT
3767 GR	Strawn 1,284, 11,294- 297, 11,311- 3-333, 11,338- 340, 11,34 TUBING, CASING AND CASING & TUBING SIZE 13-378"	317 11,250'  2 - 348 w/2 SPF  CEMENTING RECORD  DEPTH SET  390'  4,184'  11,529'  11,176'  be equal to or exceed top allowed the purpy  Producing Method (Flow, purpy)	able for this	11,529' Tubing Depth 11,176' Depth Casing Sh 11,529'  SACI 425 1510 900  depth or be for fu	KS CEMENT
Servations (DF, RKB, RT, GR, etc.)   Ferrorations   11,250 - 280, 1   11,320   11,	Strawn  ,284, 11,294- 297, 11,311-   3-333, 11,338- 340, 11,34   TUBING, CASING AND   CASING & TUBING SIZE   13-378"   8-5/8"   2-1/8"   TFOR ALLOWARLE	317 11,250'  2 - 348 w/2 SPF  CEMENTING RECORD  DEPTH SET  390'  4,184'  11,529'  11,176'  be equal to or exceed top allowed.	able for this	11,529 Tubing Depth 11,176 Depth Casing Sh 11,529 SACI 425 1510 900	KS CEMENT
Servations (DF, RKB, RT, GR, etc.)   Ferrorations   11,250 - 280, 1   11,320   11,	Strawn 1,284, 11,294- 297, 11,311- 3-333, 11,338- 340, 11,34 TUBING, CASING AND CASING & TUBING SIZE 13-378"	31711,250'  2 - 348 w/2 SPF  CEMENTING RECORD  DEPTH SET  390'  4,184'  11,529'  11,176'  be equal to or exceed top allow  Producing Method (Flow, pury)  Casing Piessine	able for this	11,529 Tubing Depth  11,176 Depth Casing Sh  11,529  SACI  425  1510  900  depth or be for fu	KS CEMENT
Servations (DF, RKB, RT, GR, etc.)   Ferrorations   11,250 - 280, 1   11,320   11,	Strawn 1,284, 11,294- 297, 11,311- 3- 333, 11,338 - 340, 11,34 TUBING, CASING ANID CASING & TUBING SIZE  13-378"  8-5/8"  2-1/8" TFOR ALLOWABLE ecovery of total volume of load oil and must Date of Test  Tubing Pressure	317 11,250'  2 - 348 w/2 SPF  CEMENTING RECORD  DEPTH SET  390'  4,184'  11,529'  11,176'  be equal to or exceed top allowed the purpy  Producing Method (Flow, purpy)	able for this	11,529' Tubing Depth 11,176' Depth Casing Sh 11,529'  SACI 425 1510 900  depth or be for fu	KS CEMENT
Elevations (DF, RKB, RT, GR, etc.)  3767 GR  11,250 - 280, 1  11,322  HOLE SIZE  17-1/2"  11"  7-7/8"  5-1/2"  V. TEST DATA AND REQUES  Date First New Oil Run To Tank  Length of Test  Actual Pred. During Test  GAS WELL	Strawn 1,284, 11,294- 297, 11,311- 3- 333, 11,338 - 340, 11,34 TUBING, CASING ANID CASING & TUBING SIZE  13-378"  8-5/8"  2-1/8" TFOR ALLOWABLE ecovery of total volume of load oil and must Date of Test  Tubing Pressure	31711,250'  2 - 348 w/2 SPF  CEMENTING RECORD  DEPTH SET  390'  4,184'  11,529'  11,176'  be equal to or exceed top allow  Producing Method (Flow, pury)  Casing Piessine	able for this	11,529 Tubing Depth  11,176 Depth Casing Sh  11,529  SACI  425  1510  900  depth or be for fu	KS CEMENT
Elevations (DF, RKB, RT, GR, etc.)  3767 GR  11,250 - 280, 1  11,322  HOLE SIZE  17-1/2"  11"  7-7/8"  5-1/2"  V. TEST DATA AND REQUES  Date First New Oil Run To Tank  Length of Test  Actual Pred. During Test  GAS WELL	Strawn 1,284, 11,294- 297, 11,311- 3- 333, 11,338 - 340, 11,34 TUBING, CASING ANID CASING & TUBING SIZE  13-378"  8-5/8"  2-1/8" TFOR ALLOWABLE ecovery of total volume of load oil and must Date of Test  Tubing Pressure	317 11,250'  2 - 348 w/2 SPF  CEMENTING RECORD  DEPTH SET  390'  4,184'	able for this o, gas lift, etc	11,529 Tubing Depth 11,176 Depth Casing Sh 11,529 SACI 425 1510 900 depth or be for fu	KS CEMENT
Elevations (DF, RKB, RT, GR, etc.)  3767 GR  11,250 - 280, 1  11,322  HOLE SIZE  17-1/2"  11"  7-7/8"  7-7/8"  V. TEST DATA AND REQUES  DIL WELL (Test must be after red)  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Strawn   1,284, 11,294- 297, 11,311- 3 - 333, 11,338 - 340, 11,34   TUBING, CASING AND   CASING & TUBING SIZE   13-378"   8-5/8"   5-1/2"   2-7/8"   T FOR ALLOWABLE   covery of total volume of load oil and must   Date of Test   Tubing Pressure   Oil - Bbls.	31711,250'  2 - 348 w/2 SPF  CEMENTING RECORD  DEPTH SET  390'  4,184'  11,529'  11,176'  be equal to or exceed top allow  Producing Method (Flow, pury)  Casing Piessine	able for this o, gas lift, etc	11,529 Tubing Depth  11,176 Depth Casing Sh  11,529  SACI  425  1510  900  depth or be for fu	KS CEMENT
Elevations (DF, RKB, RT, GR, etc.)  3767 GR  11,250 - 280, 1  11,322  HOLE SIZE  17-1/2"  11"  7-7/8"  7-7/8"  V. TEST DATA AND REQUES  DIL WELL (Test must be after red)  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Strawn   1,284, 11,294- 297, 11,311- 3 - 333, 11,338 - 340, 11,34   TUBING, CASING AND   CASING & TUBING SIZE   13-378"   8-5/8"   5-1/2"   2-7/8"   T FOR ALLOWABLE   covery of total volume of load oil and must   Date of Test   Tubing Pressure   Oil - Bbls.	317 11,250 1  2 - 348 w/2 SPF  CEMENTING RECORD  DEPTH SET  390 1  4,184 1  - 11,529 1  - 11,176 1  be equal to or exceed top allow  Producing Method (Flow, purry  Casing Pressure  Water - Bbls.	able for this o, gas lift, et	11,529 Tubing Depth 11,176 Depth Casing Sh -11,529 SACI 425 1510 900 depth or be for fu	KS CEMENT
Elevations (DF, RKB, RT, GR, etc.)  3767 GR  11,250 - 280, 1  11,322  HOLE SIZE  17-1/2"  11"  7-7/8"  5-1/2"  V. TEST DATA AND REQUES  Old WELL (Fest must be after red)  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)	Strawn  1,284, 11,294- 297, 11,311- 3- 333, 11,338 - 340, 11,34 TUBING, CASING AND CASING & TUBING SIZE  13-378"  8-5/8"  2-7/8"  T FOR ALLOWABLE  covery of total volume of load oil and must Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)	317 11,250'  2 - 348 w/2 SPF  CEMENTING RECORD  DEPTH SET  390'  4,184'	able for this o, gas lift, et	11,529 Tubing Depth 11,176 Depth Casing Sh 11,529 SACI 425 1510 900 depth or be for fu	KS CEMENT
Elevations (DF, RKB, RT, GR, etc.)  3767 GR  11,250 - 280, 1  11,322  HOLE SIZE  17-1/2"  11"  7-7/8"  7-7/8"  V. TEST DATA AND REQUES  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC	Strawn  1,284, 11,294- 297, 11,311-  3 - 333, 11,338 - 340, 11,34  TUBING, CASING AND  CASING & TUBING SIZE  13-378"  8-5/8"  2-1/8"  T FOR ALLOWABLE  recovery of total volume of load oil and must  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)	317 11,250 1  2 - 348 w/2 SPF  CEMENTING RECORD  DEPTH SET  390 1  4,184 1  - 11,529 1  - 11,176 1  be equal to or exceed top allow  Producing Method (Flow, purry  Casing Pressure  Water - Bbls.	able for this o, gas lift, et	11,529 Tubing Depth 11,176 Depth Casing Sh -11,529 SACI 425 1510 900 depth or be for fu	KS CEMENT
Elevations (DF, RKB, RT, GR, etc.)  3767 GR  Ferforations  11,250 - 280, 1  11,322  HOLE SIZE  17-1/2"  11"  7-7/8"  7-7/8"  V. TEST DATA AND REQUES  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL,  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC Alberteby certify that the rules and regulations and regulations.	Strawn  1,284, 11,294- 297, 11,311- 3-333, 11,338 - 340, 11,34 TUBING, CASING AND CASING & TUBING SIZE  13-378"  8-5/8"  2-7/8"  T FOR ALLOWABLE  recovery of total volume of load oil and must Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)	2 - 348 w/2 SPF CEMENTING RECORD DEPTH SET 390' 4, 184' - 11, 529' - 11, 176' be equal to or exceed top allowed Producing Method (Flow, purry) Casing Pressure Water - Bbls.  Bbls. Condensate/MMCF Casing Pressure (Shut-in)	able for this p, gas lýt, et	11,529 Tubing Depth 11,176 Depth Casing Sh 11,529 SACI 425 1510 900 depth or be for fue.) Choke Size Gravity of Conde	INS CEMENT  Idl 24 hows.)
Elevations (DF, RKB, RT, GR, etc.)  3767 GR  Ferforations  11,250 - 280, 1  11,322  HOLE SIZE  17-1/2"  11"  7-7/8"  7-7/8"  V. TEST DATA AND REQUES  Old WELL (Fest must be after reconstruction of Test  Actual Prod. During Test  Actual Prod. During Test  GAS WELL,  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC.  Thereby certify that the rules and regular Division have been complied with and the second of the se	Strawn  1,284, 11,294- 297, 11,311- 3-333, 11,338 - 340, 11,34  TUBING, CASING AND  CASING & TUBING SIZE  13-378"  8-5/8"  2-7/8"  T FOR ALLOWABLE  recovery of total volume of load oil and must  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)  ATE OF COMPLIANCE  tions of the Oil Conservation  had the information shall be information.	317 11,250 1  2 - 348 w/2 SPF  CEMENTING RECORD  DEPTH SET  390 1  4,184 1  - 11,529 1  - 11,176 1  be equal to or exceed top allow  Producing Method (Flow, purry  Casing Pressure  Water - Bbls.	able for this p, gas lýt, et	11,529 Tubing Depth 11,176 Depth Casing Sh 11,529 SACI 425 1510 900 depth or be for fue.) Choke Size Gravity of Conde	INS CEMENT  Idl 24 hows.)
Elevations (DF, RKB, RT, GR, etc.)  3767 GR  Ferforations  11,250 - 280, 1  11,322  HOLE SIZE  17-1/2"  11"  7-7/8"  7-7/8"  V. TEST DATA AND REQUES  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL,  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC Alberteby certify that the rules and regulations and regulations.	Strawn  1,284, 11,294- 297, 11,311- 3-333, 11,338 - 340, 11,34  TUBING, CASING AND  CASING & TUBING SIZE  13-378"  8-5/8"  2-7/8"  T FOR ALLOWABLE  recovery of total volume of load oil and must  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)  ATE OF COMPLIANCE  tions of the Oil Conservation  had the information shall be information.	317 11,250 1  2 - 348 w/2 SPF  CEMENTING RECORD  DEPTH SET  390 1  4,184 1 -	oble for this o, gas lift, etc	TION DI	INSTON
Elevations (DF, RKB, RT, GR, etc.)  3767 GR  11,250 - 280, 1  11,322  HOLE SIZE  17-1/2!!  1!!  7-7/8!!  7-7/8!!  V. TEST DATA AND REQUES  OHL WELL (Test must be after recommendation)  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFICA  Thereby certify that the rules and regula  Division have been complied with and to  is true and complete to the best of my k	Strawn  1,284, 11,294- 297, 11,311- 3-333, 11,338 - 340, 11,34 TUBING, CASING ANID  CASING & TUBING SIZE  13-378"	2 - 348 w/2 SPF CEMENTING RECORD DEPTH SET 390' 4, 184' - 11, 529' - 11, 176' be equal to or exceed top allowed Producing Method (Flow, purry) Casing Pressure Water - Bbls.  Bbls. Condensate/MMCF Casing Pressure (Shut-in)	oble for this o, gas lift, etc	TION DI	INSTON
Elevations (DF, RKB, RT, GR, etc.)  3767 GR  Ferforations  11,250 - 280, 1  11,322  HOLE SIZE  17-1/2"  11"  7-7/8"  7-7/8"  V. TEST DATA AND REQUES  Old WELL (Fest must be after reconstruction of Test  Actual Prod. During Test  Actual Prod. During Test  GAS WELL,  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC.  Thereby certify that the rules and regular Division have been complied with and the second of the se	Strawn  1,284, 11,294- 297, 11,311- 3-333, 11,338 - 340, 11,34 TUBING, CASING ANID  CASING & TUBING SIZE  13-378"	317 11,250'  2 - 348 w/2 SPF  CEMENTING RECORD  DEPTH SET  390'  4,184'	oble for this o, gas lift, etc SERVA	Tubing Depth  11,176  Depth Casing Sh  11,529  SACI  425  1510  900  depth or be for function  Choke Size  Gravity of Conde  Choke Size  TION DIVINITY 0 8 15	KS CEMENT  WILL 24 hours.)  WISION
Elevations (DF, RKB, RT, GR, etc.)  3767 GR  11,250 - 280, 1  11,322  HOLE SIZE  17-1/2"  11"  7-7/8"  7-7/8"  V. TEST DATA AND REQUES  OIL WELL (Test must be after re Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFICA  Thereby certify that the rules and regula Division have been complied with and the first and complete to the best of my k  Signature	Strawn  1,284, 11,294- 297, 11,311- 3-333, 11,338 - 340, 11,34 TUBING, CASING ANID  CASING & TUBING SIZE  13-378"	2 - 348 w/2 SPF CEMENTING RECORD DEPTH SET 390' 4, 184'	DERVA	Tubing Depth  11,176' Depth Casing Sh  11,529' SACI 425 1510 900  depth or be for fuect) Choke Size Gas- MCF  Gravity of Conde	KS CEMENT  WISTON  STATE  STATE  SEXTON
Elevations (DF, RKB, RT, GR, etc.)  3767 GR.  11,250 - 280, 1  11,322  HOLE SIZE  17-1/2"  11"  7-7/8"  7-7/8"  V. TEST DATA AND REQUES  DIL WELL (Test must be after red)  Compared for Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFICA  Thereby certify that the rules and regula  Division have been complied with and to  is true and complete to the best of my k	Strawn  1,284, 11,294- 297, 11,311- 3- 333, 11,338 - 340, 11,34  TUBING, CASING AND  CASING & TUBING SIZE  13-378"  8-5/8"  2-7/8"  T FOR ALLOWABLE  covery of total volume of load oil and must  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)  ATE OF COMPLIANCE tions of the Oil Conservation that the information given above nowledge and belief.	2 - 348 w/2 SPF CEMENTING RECORD DEPTH SET 390' 4, 184'	DERVA	Tubing Depth  11,176' Depth Casing Sh  11,529' SACI 425 1510 900  depth or be for fu  c.) Choke Size Gas-MCF Gravity of Conde Choke Size TION DIV  1 SUPERVISO 1 S	KS CEMENT  WISTON  STATE  STATE  SEXTON

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pxxl in multiply completed wells.