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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
PENNZOIL COMPANY
Address
P. O. DRAWER 1828 - Midland, Texas 79702-1828
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLARED AFTER 5/1/87
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.
If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name WALDRON	Well No. 2	Pool Name, Including Formation SHIPP STRAWN	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter C ; 1300 Feet From The North Line and 1980 Feet From The West Line of Section 3 Township 17S Range 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> ENRON TRADING, INC.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 20108 - SHREVEPORT, LA. 71112					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Unknown at this time	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 3	Twp. 17S	Rge. 37E	Is gas actually connected? No	When Soon

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-11-87	Date Compl. Ready to Prod. 5-27-87		Total Depth 11,530'		P.B.T.D. 11,529'			
Elevations (DF, RKB, RT, GR, etc.) 3767 GR	Name of Producing Formation Strawn		Top Oil/Gas Pay 11,250'		Tubing Depth 11,176'			
Perforations 11,250-280, 11,284-288, 11,294-297, 11,311-317, 11,323-333, 11,338-340 & 11,342-348 w/2 SPF					Depth Casing Shoe 11,529'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		390'		425			
11"	8-5/8"		4184'		1510			
7-7/8"	5-1/2"		11,529'		900			
5-1/2"	2-7/8"		11,176'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-27-87	Date of Test 6-17-87	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs	Tubing Pressure 40	Casing Pressure PKR.	Choke Size 34/64"
Actual Prod. During Test 426	Oil - Bbls. 426	Water - Bbls. 0	Gas - MCF 420

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roy R. Johnson
Production Accountant
June 18, 1987

OIL CONSERVATION COMMISSION

APPROVED JUN 26 1987, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.