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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐		PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No.	
2. Name of Operator Pennzoil Company				7. Unit Agreement Name	
3. Address of Operator P.O. Drawer 1828 Midland, Texas 79702-1828				8. Farm or Lease Name Waldron	
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>1300</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>3</u> TWP. <u>17S</u> RGE. <u>37E</u> NMPM				9. Well No. <u>2</u>	
15. Date Spudded 4-11-87				10. Field and Pool, or Wildcat Shipp Strawn	
16. Date T.D. Reached 5-16-87				12. County Lea	
17. Date Compl. (Ready to Prod.) 5-27-87				18. Elevations (DF, RAB, RT, GR, etc.) 3767 GR	
20. Total Depth 11,530'		21. Plug Back T.D. 11,529'		19. Elev. Casinghead	
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0 to 11,530'		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,250 to 11,348 Strawn				25. Was Directional Survey Made No	
25. Type Electric and Other Logs Run CBL - GR - CCL - CET				27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	390	17-1/2	425	NONE
8-5/8"	28#	4184	11	1510	NONE
5-1/2"	17#	11,529	7-7/8	900	NONE
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8	11,176	11,176			
31. Perforation Record (Interval, size and number) 11,250-280, 11,284-288, 11,294-297, 11,311-317, 11,323-333, 11,338-340 & 11,342-348 w/2 SPF			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
11,323 to 11,348			2000 gals 15% HCL		
11,250 to 11,348			10,000 gals 15% HCL		
33. PRODUCTION					
Date First Production 5-27-87		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow			Well Status (Prod. or Shut-in) Producing
Date of Test 6-17-87	Hours Tested 24	Choke Size 34/64"	Prod'n. For Test Period Oil - Bbl. 426	Gas - MCF 420	Water - Bbl. 0
Flow Tubing Press. 40	Casing Pressure PKR	Calculated 24-Hour Rate Oil - Bbl. 426	Gas - MCF 420	Water - Bbl. 0	Gas - Oil Ratio 986
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared during test - waiting on sales line					Oil Gravity - API (Corr.) 37.6
35. List of Attachments Logs, DST Summary, Deviation Survey, C-104					Test Witnessed By Joe Burkhart
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Roy R. Johnson</u>		TITLE <u>Production Accountant</u>		DATE <u>6-18-87</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2067</u>	T. Canyon <u>10,963</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,193</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,480</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3205</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4890</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>6313</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>8077</u>	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard <u>8231</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9667</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>10,575</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2067	2067	Red Shale, Sand, Anhydrite				
2067	4873	2806	Anhydrite & Dolomite				
4873	8231	3358	Dolomite & Siltstone				
8231	10,575	2344	Dolomite & Shale				
10,575	11,193	618	Dolomite, Shale & Limestone				
11,193	11,420	227	Limestone				
11,420	11,530	110	Sand & Shale				

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