

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pennzoil Company	8. Farm or Lease Name Waldron
3. Address of Operator P.O. Drawer 1828 Midland, TX 79702	9. Well No. 2
4. Location of Well UNIT LETTER C 1300 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 17S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Shipp Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3766.8 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-10-87 MIRU McVay Rig No. 8
4-11-87 Spudded @ 12:15 PM MST
Ran 13 3/8", 48#, H-40 surface casing. Set @ 390'.
Cemented with 425 sx CL "C" (561 ft³) with 2% CaCl₂ mixed @ 14.8 ppg.
Cement in place 8:30 pm MST. Cir. 42 sxs to surface.
Approximate cement slurry temperature 75°F.
Estimated formation temperature 75°F.
Estimated compressive strength of cement at time of casing test 692 psi.
4-12-87 WOC 13 1/2 hrs. Tested casing to 600 psi for 30 minutes.
Casing tested OK. Commenced drilling 11" hole.
4-17-87 Ran 8 5/8", 28#, S-80 casing and set @ 4184'.
Cemented with 1060 sxs Dowell Lightweight + 5% D-44 + .5% D112 mixed @ 12.8
tailed w/450 sxs CL "C" + 2% CaCl₂ + 1/4#/sk celloflake mixed @ 14.8 ppg.
Cement in place 7:45 pm MST. Cir. 100 sxs to surface.
4-18-87 WOC 29 3/4 hrs. Tested casing to 1500 psi for 30 minutes.
Casing tested OK. Resumed drilling 7 7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy R. Johnson TITLE Production Accountant DATE 5-1-87
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE MAY 4 1987
CONDITIONS OF APPROVAL, IF ANY: