

WRS COMPLETION REPORT

REISSUES SEC 3 TWP 17S RGE 37E
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NMEX LEA * 1300FNL 1980FWL SEC NE NW
STATE COUNTY FOOTAGE SPOT
PENNZOIL CO D DO
OPERATOR WALDRON WELL CLASS INIT FIN
2
WELL NO. 3784KB 3767GR LEASE NAME SHIPP
OPER ELEV API 30-025-29885-0000
LEASE TYPE NO PERMIT OR WELL I.D. NO

04/11/1987 06/17/1987 ROTARY OIL
SPUD DATE COMP. DATE TYPE TOOL STATUS
11500 STRAWN MCVAY DRLG 8 RIG SUB 16
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 11530 PB 11529 FM/TD ATOKA
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

5 MI N HUMBLE CITY, NM

CASING/LINER DATA

CSG 13 3/8 @ 390 W/ 425 SACKS
CSG 8 5/8 @ 4184 W/ 1510 SACKS
CSG 5 1/2 @ 11529 W/ 900 SACKS

TUBING DATA

TBG 2 7/8 AT 11176

INITIAL POTENTIAL

IPF 426BOPD 420 MCFD 34/64CK 24HRS
STRAWN PERF W/ 2/FT 11250-11348 GROSS
TP 40
GTY 37.6 GOR 986
FCP PKR

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	RUSTLER		2067	1717		
LOG	YATES		3205	579		
LOG	SN ANDRS		4890	-1106		
LOG	GLORIETA		6313	-2529		
LOG	TUBB		8077	-4293		
LOG	DRINKARD		8231	-4447		
LOG	WOLFCAMP		9667	-5883		

CONTINUED IC# 300257008087

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TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	PNNSYLVN		10575	-6791		
LOG	CANYON		10963	-7179		
LOG	STRAWN		11193	-7409		
LOG	ATOKA		11480	-7696		

CORES

CORE	1	-	REC	. FT	CONV
		NO DETAILS			
CORE	2	-	REC	. FT	CONV
		NO DETAILS			
CORE	3	-	REC	. FT	CONV
		NO DETAILS			

FORMATION TEST DATA

DST	1	8388-	8419	DRINKARD		S
REC	120.0	FT	WTR	30.0	FT	OIL
REC	2200.0	CC	OIL	.2	CFT	GAS
INIT	OP	5M	IFP	57	FFP	57
FINAL	OP	1H29M	IFP	57	FFP	85
ISIP	961	1H	FSIP	483	4H	IHP
SPL	CHAM	PRESS	FINAL	30		
GTY	37.0		WS	27000	PPM	CL
SPL	REC	.219	CFT	GAS		
DST	2	9349-	9420	ABO		S
REC	1450.0	FT	SOCSULW	2340.0	CC	WTR
REC	10.0	CC	OIL	.0	TR	GAS
INIT	OP	4M	IFP	108	FFP	108
FINAL	OP	1H30M	IFP	259	FFP	648
ISIP	3492	1H	FSIP	3470	3H	IHP
						148F
						4044 FHP
						4044
DST	3	11230-	11372	STRAWN		S
REC	13.0	BBL	OIL	23.4	BBL	WTR
REC	750.0	CC	OIL	250.0	CC	WTR
REC	2.2	CFT	GAS			
INIT	OP	3M	IFP	223	FFP	223
FINAL	OP	1H	IFP	290	FFP	757
ISIP	3440	1H	FSIP	2663	3H	IHP
						162F
						5247 FHP
						5247

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FORMATION TEST DATA

SPL CHAM PRESS
GTY 40.6 FINAL 850

PRODUCTION TEST DATA

PTF 426BOPD 420 MCFD 34/64CK 24HRS
STRAWN PERF W/ 2/FT 11250-11348 GROSS
PERF 11250-11280 11284-11288 11294-11297 11311-11317
PERF 11323-11333 11338-11340 11342-11348
ACID 11250-11348 2000GALS
15% HCL
ACFR 11250-11348 10000GALS
15% HCL
TP 40

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS CBL GR CCL
LOGS CET

DRILLING PROGRESS DETAILS

PENNZOIL CO
DRAWER 1828
MIDLAND, TX 79702
915-682-7316
04/06 LOC/1987/
04/23 DRLG 4570
04/27 DRLG 8075
05/07 DRLG 10900
05/11 DRLG 11252
05/13 11372 TD, RNG DST
05/29 11530 TD, PB 11529, TSTG
06/03 11530 TD, PB 11529, TSTG
06/11 11530 TD, PB 11529, TSTG
06/29 11530 TD, PB 11529, TSTG
07/15 11530 TD, PB 11529, TSTG
08/03 11530 TD, PB 11529, TSTG
08/13 11530 TD, PB 11529, WOPT
08/17 11530 TD, PB 11529, WOPT
09/04 11530 TD, PB 11529, WOPT

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WALDRON

D DO

DRILLING PROGRESS DETAILS

11/02 TD REACHED 05/15/87 RIG REL 05/17/87
11530 TD, PB 11529
COMP 6/17/87, IPF 426 BO, 420 MCFGPD,
34/64 CK, GOR 986, GTY 37.6,
FTP 40, FCP PKR
07/18 PROD ZONE - STRAWN 11250-11348
THREE CORES, THREE DSTS RPTD
REISSUED TO ADD DSTS
REPLACEMENT FOR CT ISSUED 11/9/87