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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION** DISTRICT II P.O. Drawer DD, Arceia, NM \$8210

P.O. Box 2088

DISTRICT III		Sa	anta Fe,	New M	lexico 875	04-2088					
000 Rio Brazos Rd., Aziec, NM 874	HEQU	-				AUTHORI					
I. TO TRANSPORT OF						TURAL G		API No.			
<u>Siete Oil &amp; Gas Co</u>	rporation	<u> </u>					WELL	API NO.			
P. O. Box 2523, Ro	swell, N	1 882	01								
eason(s) for Filing (Check proper bo	<b>x</b> )	<b>O</b>	. T		∏ Ou	nes (Please expl	ain)				
ecompletion	Oil		n Transpor Dry Gas								
hange in Operator	Caninghea		Conden	_							
change of operator give name d address of previous operator					-						
. DESCRIPTION OF WEL	L AND LEA	ASE									
ease Name				ne, Includi				nd of Lease No.			
Inca Federal		1   East Shug			art Delaware			RIMEN Federal MINTERNAL NM-9016			
Unit Letter D	. 76	io'	East Serv	n The No	orth 1i	a and	330' =	et From The	<b>l</b> est	Line	
	<del></del> <del></del>		_ 100 110	m 194 111			<u> </u>	et 110th 1861		LIR	
Section 19 Town	athip 18S	i	Range	32E	,N	MPM,	Lea	<del></del>	· <del></del>	County	
I. DESIGNATION OF TR				NATU							
ame of Authorized Transporter of Oi	LXI						• • •	copy of this form is to be sent)			
Pride Pipeline Com								ne TX 79604 copy of this form is to be sent)			
Consco alm	-	<u>۔</u>	u by 0	<b>→</b>	Audited (O)	- SULFES 10 W	uch approved	copy of unit form	= 10 PC 361	<b>₩</b> )	
well produces oil or liquids, e location of tanks.	Unit	Sec.	Twp	•	is gas actual	y connected?	When	?			
his production is commingled with the	hat from any oth	19 er lease or	185	32E	ing order num	her		1			
. COMPLETION DATA											
Designate Type of Completic	on - (X)	Oil Well	G	s Well	New Well	Workover	<b>Деереп</b>	Plug Back Sam	æ Res'v	Diff Res'v	
ste Spudded	Date Comp	il. Ready u	o Prod.		Total Depth	1	1	P.B.T.D.		1	
(DC DKD DT 00				•							
evations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
fortices	··				L			Depth Casing Sh	æ		
		IIRING	CASIN	G AND	CEMENTI	NG PECOP	<u> </u>	<u> </u>			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								1		<del></del>	
								İ			
TEST DATA AND REQU											
L WELL (Test must be after the First New Oil Run To Tank	Date of Tes		of load oil	and must		exceed top allo ethod (Flow, pu			11 24 hour.	s.)	
ngth of Test	Tubing Pres	Tubing Pressure Oil - Bbls.				Casing Pressure  Water - Bbis.			Choke Size  Gas- MCF		
tual Prod. During Test	Oil - Bbis.										
AS WELL								10			
tual Prod. Test - MCF/D	Length of T	Length of Test			Bbls. Conden	eate/MIMCF		Gravity of Condensate			
ting Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				ire (Shut-in)		Choke Size			
ODED ATON CENTURE	CATE OF		17 7 4 5 7 6		<u>                                     </u>			!			
OPERATOR CERTIFI  bereby certify that the rules and rej				.c	(	DIL CON	ISERV	ATION DIV			
Division have been complied with and that the information given above								FEB 2	0 19	90	
is true and complete to the best of m	1				Date	Approve	d	, L.D.			
Wellenda K. Dickman							Ør	rig. Signed by Paul Kauts			
Signature				<del></del>	By_			Geologist			
<u>Melinda K. Hickman</u> Printed Name	Pr	oducti	On Cla	erk.	Title						
2/16/90	50	5-622-			l ilie	<del></del>	<del></del>				
Date		Tele	phone No.		ll .						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.