

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM-9016

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Inca Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

East Shugart Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19: T18S, R32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER
2. NAME OF OPERATOR
Siete Oil and Gas Corporation
3. ADDRESS OF OPERATOR
P.O. Box 2523 Roswell, NM 88202-2523
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 760' FNL & 330' FWL, NW $\frac{1}{4}$ NW $\frac{1}{4}$, Unit Letter D

14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
- 30-025-29887 3710' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/17/89 RU Hughes Service & pump 250 gal xylene down csg, circ well for 24 hrs, pump to battery.

7/19/89 RU Real Well Service, flow well down, TOH w/tbg & rods, TIH w/RBP & set @ 5281'. BRT tbg to PU abrazijet tool, RU Dowell Schlumberger & abrazijet cut @ 5267', 5241', 5234' & 5220' 20 min. each, SION.

7/20/89 TOH w/abrazajet tool, TIH w/retrieving tool, spot acid over perms, formation broke @ 1900 PSI, acidized w/1000 gal 7 $\frac{1}{2}$ % HCl, AIR-5 BPM @ 2500 PSI, max-2960, ISIP-100, 1 min-0, RU & circ off RBP, trip to 5324' & TOH, prep to frac, fraced w/50,000 gal 30# XL, 2000# 100 mesh, 51,300# 12/20 & 24,500 20/40, AIR-20 BPM, AIP-1100, max-1281, FPIP-1126, ISIP-1112, @ 5 min-1080, @ 10 min-1034, @ 15 min-965, began flowback.

7/21/89 Pumped 13 BO & 100 BW.

18. I hereby certify that the foregoing is true and correct

SIGNED

Cathy Batley

TITLE

Drig. & prod. Tech.

DATE

8/11/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS