

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
Reverse Side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5 LEASE DESIGNATION AND SERIAL NO. NM 9016																			
b TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ REPAIR ☐ Other ☐		6 IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2 NAME OF OPERATOR Siete Oil & Gas Corp.		7 UNIT AGREEMENT NAME																			
3 ADDRESS OF OPERATOR P.O. Box 2523, Roswell, New Mexico 88201		8 FARM OR LEASE NAME Inca Federal																			
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 760' FNL & 330' FWL, NW/4 NW/4 Unit Letter D At top prod interval reported below Same At total depth Same		9 WELL NO. 1																			
14. PERMIT NO.		DATE ISSUED																			
15. DATE SPUDDED 4/10/87		16. DATE T.D. REACHED 4/23/87																			
17. DATE COMPL. (Ready to prod) 4/30/87		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3710 GR																			
19. ELEV. CASINGHEAD 3713		10. FIELD AND POOL, OR WILDCAT East Shugart Delaware																			
20. TOTAL DEPTH, MD & TVD 5500		21. PLUG. BACK T.D., MD & TVD 5450																			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 5500																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5292-5307 Delaware		25. WAS DIRECTIONAL SURVEY MADE Yes																			
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger CNL-LDT-GR-CALIP		27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8</td><td>23</td><td>350</td><td>12 1/4</td><td>200 HE2, 2% CaCl₂, 1/4 D-29</td><td>N/A</td></tr><tr><td>5 1/2</td><td>15.5</td><td>5500</td><td>7 7/8</td><td>352 Std. 3# salt, .5% fluid less 925 DLW, 8# salt, 1/4# D-29</td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8	23	350	12 1/4	200 HE2, 2% CaCl ₂ , 1/4 D-29	N/A	5 1/2	15.5	5500	7 7/8	352 Std. 3# salt, .5% fluid less 925 DLW, 8# salt, 1/4# D-29	
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31. PERFORATION RECORD (Interval, size and number) 5292-5307, .38, 11 perfs ACCEPTED FOR RECORD MAY 8 1987 SJS																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>5292-5307</td><td>1000 gal. 15% HCL acid</td></tr><tr><td></td><td>21,000 gal. Frac, 5000# 100 mesh,</td></tr><tr><td></td><td>30,000 # 20/40, 3,000# 12/20</td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	5292-5307	1000 gal. 15% HCL acid		21,000 gal. Frac, 5000# 100 mesh,		30,000 # 20/40, 3,000# 12/20										
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33.* CARLSBAD, NEW MEXICO PRODUCTION																					
DATE FIRST PRODUCTION 5/1/87																					
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing																					
WELL STATUS (Producing or shut-in) Producing																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented																					
35. LIST OF ATTACHMENTS 2 copies Schlumberger Open Hole Logs- OCD, C114, C116 Deviation Survey																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>H.D. Justice</u> TITLE <u>Vice President Drlg. & Prod.</u> DATE <u>5/4/1987</u>																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				B/Salt T/Queen T/Grayburg T/Delaware	2200 3520 3942 4624	(+1518) (+198) (-224) (-906)

RECEIVED
MAY 11 1987
OCD
HOBBS OFFICE