

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

UNIVERSITY OF TRIPPLICATOR
(Other instructions in 10-
form 300)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. NAME OF OPERATOR

Siete Oil & Gas Corporation

2. ADDRESS OF OPERATOR

P.O. Box 2523, Roswell, New Mexico 88201

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
(See also space 17 below.)
At surface

760' FNL, 330' FNL NW/4 NW/4

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, BT, OR, etc.)

3710'

5. LEASE DESIGNATION AND SERIAL NO.

NM-9016

6. IF APPLICABLE, ALLOTTEE OR TRUST NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Inca Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

East Shugart Delaware

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

Sec. 19: T18S, R32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

WATER SHUT-OFF

FRACTURE TREATMENT

REPAIRING WELL

SHOOTING OR ACIDIZING

ALTERING CASING

(Other) Cement Production Casing

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/23/87 - L & M Rig #1 T.D. 7 7/8' hole to 5500' KB.

4/24/87 - L & M Rig #1 ran 133 jts. 5516' set @ 5500' KB - Cemented in two stages (DV tool @ 3941') First stage 352 sks Dowell Standard, 3# salt, .5% fluid loss - Second stage 925 sks DLW, 8# salt, 1/4# celloflake - circulated 50 sks to pit on both stages.

ACCEPTED FOR RECORD

APR 30 1987

SJS
CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Harold D. Justice

TITLE V.P. Dirg & Production

DATE 4/27/87

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

RECEIVED
MAY 1 1987
OCD
HDBS OFFICE