

(November 1983)  
(Formerly 9-331)

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(Other Instruction  
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM-63365

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		DEC 10 10 43 AM '87	UNIT AGREEMENT NAME
2. NAME OF OPERATOR Harvey E. Yates Company		CARLETON RESERVE AREA HEADQUARTERS	7. FARM OR LEASE NAME Tank 1 Federal
3. ADDRESS OF OPERATOR P.O. Box 1933, Roswell, New Mexico 88202			9. WELL NO. #1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL & 990' FWL			10. FIELD AND POOL, OR WILDCAT North Young <i>Gene Spr</i>
14. PERMIT NO. 30-025-29888		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3900.0 GL	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 1, T18S, R32E
		12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Spud, Surface, Inter. csg.

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/3/87 Spud well @ 2:30 pm, TD @ 414 ft.  
Ran 418 ft of 13 3/8, 48#, J-55 csg, set @ 414 ft.  
Cemented w/425 sks Class "C" w/2% CaCl & 1/4# floceal, Circ 80  
sks to pit, Plug down @ 1:00 am 12/4/87, WOC 12 hrs, Test csg to  
600 psi/30 min-Held ok

12/7/87 TD @ 2850 ft, Ran 2855 ft of 8 5/8, 24 & 32# csg, Set @ 2850,  
Cemented w/1100 sks LiteWate & 200 sks Class "C" w/2% CaCl,  
Plug down @ 5:00 am 12/7/87, WOC 12 hrs, Test csg to 1200 psi  
for 30 min-Held ok.

As per. N.M. Young; 250 sks was circ'd to pit. SJS

SJS

18. I hereby certify that the foregoing is true and correct

SIGNED N.M. Young NM Young TITLE Drilling Superintendent

DATE 12/8/87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side