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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-86

5a. Indicate Type of Lease	
State ☐	Free ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Mobil Mescalero Ridge
9. Well No.
1
10. Field and Pool, or Wildcat
SE Scharb Wolfcamp

2. Name of Operator
Western Oil Producers, Inc.

3. Address of Operator
P.O. Box 1498 Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER G LOCATED 2086 FEET FROM THE North LINE AND 2086 FEET FROM THE East LINE OF SEC. 17 TWP. 19E RGE. 35E N.M.P.M. Lea

15. Date Spudded 4/11/87	16. Date T.D. Reached 5/16/87	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) GL 3825.1	19. Elev. Casinghead
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20. Total Depth 11,097	21. Plug Back T.D. surface	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name
This well plugged 5/17/87

25. Was Directional Survey Made

26. Type Electric and Other Logs Run
Induction, Dual Induction Guard Log, Special Density Dual Spaced Neutron log

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT L.B. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	355	17 1/2	350 Sx CLC 2% Cal Chl	none (circ)
8 5/8	24 & 32	3498.5	12 1/4	1200 sx H6 15# salt	none (circ)

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments Deviation Survey
DST #1, #2, & #3, logs-Induction, Dual Induction Guard Log, Special Density Dual Spaced Neutron log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Arnold Henkrik TITLE Agent DATE 5/28/87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11-57.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1816</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3392</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4656</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5140</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>6018</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>7970</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10889</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1816	1816	Red beds	10,740	11090	350	Shale, Dolomite, & Lime
1816	1935	119	Anhydrite	11,090	11097	7	Limestone
1935	3392	1457	Salt, Anhydrite & red beds				
3392	3510	118	Anhydrite & sand				
3510	3900	390	Anhydrite & Dolomite				
3900	4656	756	Dolomite & Anhydrite				
4656	5140	484	Dolomite, Sand & Anhydrite				
5140	6018	878	Dolomite & sand				
6018	7970	1952	sand & dolomite				
7970	8800	830	limestone & shale				
8800	9250	450	Shale, limestone & chert				
9250	9280	30	Dolomite				
9280	9500	220	Shale, limestone & Chert				
9500	9870	370	sand, shale & Limestone				
9870	9890	20	Dolomite				
9890	10600	710	sand & shale				
10600	10740	140	Dolomite, shale & chert				

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