

NOMENCLATURE

B	= Formation Volume Factor	(Res Vol/Std Vol)
c _i	= System Total Compressibility	(Vol/Vol) psi
DR	= Damage Ratio	
h	= Estimated Net Pay Thickness	ft
k	= Permeability	md
m	$\begin{cases} \text{(Liquid) Slope Extrapolated Pressure Plot} \\ \text{(Gas) Slope Extrapolated } m(P) \text{ Plot} \end{cases}$	psi/cycle MM psi ² / cp/cycle
m(P*)	= Real Gas Potential at P*	MM psi ² /cp
m(P)	= Real Gas Potential at P _i	MM psi ² /cp
AOF ₁	= Maximum Indicated Absolute Open Flow at Test Conditions	MOCFD
AOF ₂	= Minimum Indicated Absolute Open Flow at Test Conditions	MOCFD
P*	= Extrapolated Static Pressure	Psig
P _i	= Final Flow Pressure	Psig
Q	= Liquid Production Rate During Test	BPD
Q _i	= Theoretical Liquid Production w/Damage Removed	BPD
Q _g	= Measured Gas Production Rate	MOCFD
r _i	= Approximate Radius of Investigation	ft
r _w	= Radius of Well Bore	ft
S	= Skin Factor	
t	= Total Flow Time Previous to Closed-in	Minutes
Δt	= Closed-in Time at Data Point	Minutes
T	= Temperature Rankine	°R
φ	= Porosity (fraction)	
μ	= Viscosity of Gas or Liquid	cp
Log	= Common Log	

EQUATIONS FOR DST LIQUID WELL ANALYSIS

Transmissibility	$\frac{kh}{\mu} = \frac{162.6 QB}{m}$	$\frac{md-ft}{cp}$
Indicated Flow Capacity	$kh = \frac{kh}{\mu}$	md-ft
Average Effective Permeability	$k = \frac{kh}{h}$	md
Skin Factor	$S = 1.151 \left[\frac{P^* - P_i}{m} - \text{LOG} \left(\frac{k(t/60)}{\phi \mu c_f r_w^2} \right) + 3.23 \right]$	
Damage Ratio	$DR = \frac{P^* - P_i}{P^* - P_i - 0.87 \frac{mS}{m}}$	
Theoretical Potential w/Damage Removed	$Q_i = Q DR$	BPD
Approx. Radius of Investigation	$r_i = 0.032 \sqrt{\frac{k(t/60)}{\phi \mu c_i}}$	ft

EQUATIONS FOR DST GAS WELL ANALYSIS

Indicated Flow Capacity	$kh = \frac{.001637 Q_g T}{m}$	md-ft
Average Effective Permeability	$k = \frac{kh}{h}$	md
Skin Factor	$S = 1.151 \left[\frac{m(P^*) - m(P_i)}{m} - \text{LOG} \left(\frac{k(t/60)}{\phi \mu c_f r_w^2} \right) + 3.23 \right]$	
Damage Ratio	$DR = \frac{m(P^*) - m(P_i)}{m(P^*) - m(P_i) - 0.87 mS}$	
Indicated Flow Rate (Maximum)	$AOF_1 = \frac{Q_g m(P^*)}{m(P^*) - m(P_i)}$	MOCFD
Indicated Flow Rate (Minimum)	$AOF_2 = Q_g \sqrt{\frac{m(P^*)}{m(P^*) - m(P_i)}}$	MOCFD
Approx. Radius of Investigation	$r_i = 0.032 \sqrt{\frac{k(t/60)}{\phi \mu c_i}}$	ft