

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

1a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - C-101 (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Number
2. Name of Operator Western Oil Producers, Inc.		8. Farm or Lease Name Mobil Mescaero Ridge
3. Address of Operator P.O. Box 1498 Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>2086</u> FEET FROM THE <u>North</u> LINE AND <u>2086</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>19E</u> RANGE <u>35S</u> AMPM.		10. Field and Pool, or Wildcat Southeast Scharb Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) GL 3825.1		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/11/87 Spud 17 $\frac{1}{2}$ " hole 10:00 PM
4/12/87 Depth 355', formation Red Bed, ran 13 jts. 359.94' 13 3/8" 54.5 lb. casing, cement at 355' with 350 sx CLC 2% Cal Chl., circulated 100 sx, plug down at 11:45 AM, WOC 18 hrs., nipples up tested casing with 800 psi for 30 minutes, test ok, drill cement plug, tested 400 psi 30 minutes, no communication.
4/18/87 Depth 3475', formation lime, ran 91 jts. 3498.55', 8 5/8" 24 and 32 lb. casing, cemented at 3498.55' with 1200 sx H-6 15 lbs. salt, 1/4 lb. flocele, 300 sx Class C, circulate 150 sx, plug down at 11:30 PM, WOC 18 hrs., tested BOP, casing and choke manifold with 1500 psi for 30 minutes, no communication.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Arnold Hawkrit TITLE Agent DATE 4/18/87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE MAY 29 1987

RECEIVED
MAY 28 1987
HOBBS OFFICE