District I PO Box 1960, Hobbs, NM 88241-1980

State of New Mexico
Emergy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II 20 Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088

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x 2088, Santa Fe, NM 87504-2088 REOUES	T FOR ALLOWA	BLE AND A	UTHORIZ/	\TIO	N TO TRA	NSPORT	
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Hobbs, N	N.M. 88240		1	223000K4/4>X			
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