Formerly 9-331) DEPARTMENT	D STATES OF THE INTERI AND MANAGEMEN ⁻		BLM Roswell Modified For <u>NM060-3160-4</u> 5. LEASE DESIGNAT NM-29831	District No. Ion and BERIAL NO.
SUNDRY NOTICES A Do not use this form for proposals to dril Use "APPLICATION FOR	ND REPORTS	ON WELLS		TTEE OR TRIBE NAME
OIL GAS GAS OTHER			7. UNIT AGREEMENT	NAME
Union Texas Petroleum Corp.		3a. Area Code & Phone No.	1	
ADDRESS OF OPERATOR		713/968-3654	Short Fuse Federal	
P.O. Box 2120 Houston, TX	77252-2120		1	
LOCATION OF WELL (Report location clearly and See also space 17 below.) At surface	in accordance with any	State requirements.*	10. FIELD AND POOL	, OR WILDCAT
Unit letter H, SE NE,	660' FEL & 198	D' FNL	Young (Bo	ne Spring) N De Ble. And De Ble. And
PERMIT NO			Sec. 11,	T18S, R32E
15. BLEVATIONS (Show whether		T, GR, etc.) 12. COUNTY OR PARISH 13. STATE		18H 13. STATE
	3862 GR		Lea	NM
Check Appropriate	: Box To Indicate N	ature of Notice, Report, or C	Other Data	
NOTICE OF INTENTION TO :			JENT REPORT OF :	
TEST WATER SHUT-OFF PULL OR AL	TER CASING	WATER SHUT-OFF	BEPAIRIN	
FRACTURE TREAT X MULTIPLE C	OMPLETE -	FRACTURE TREATMENT	ALTERING	
SHOOT OR ACIDIZE ABANDON®		SHOOTING OR ACIDIZING	ABANDON	HENT*
Otheri DESCRIPE PROPOSED OR COMPLETED OPERATIONS (C proposed work. If well is directionally drilled nent to this work.) • Authorization is requested existing Bone Spring format	to perforate ad ion. These add	ditional porous and plitional perforations	permiable str	form.) late of starting any ers and somes perti- eaks within we completion
Authorization is requested existing Bone Spring format efficiency of the Bone Spri This will add perforations operated by Harvey E. Yates been completed in the "D" S wells, and excessive water additional perforations will	to perforate ac ion. These add ng and increase in the Bone Spr Co., the #2 An and interval. production is r l be commingled	Note: Report results details and give pertinent dates, ins and mensured and true vertice ditional porous and p litional perforations e production by 80 BOF ring "D" Sand from 896 boco "East-2" State ar The "D" Sand makes le ot expected in-the Sh with the existing per-	permiable str should impro PD and 72 MDF 62' to 9219'. nd the #1 Sho ess than 35 Bi nort Fuse Fed	form.) Tate of starting any ers and some perti- eaks within ve completion PD. Two nearby ot "12" Fed. VPD in these #1. The and the well
Descript Proposed or Conflicted operations (C proposed work. If well is directionally drilled nent to this work.)* Authorization is requested existing Bone Spring format efficiency of the Bone Spri This will add perforations operated by Harvey E. Yates been completed in the "D" S wells, and excessive water additional perforations wil will be placed back on prod	to perforate ac ion. These add ng and increase in the Bone Spr Co., the #2 An and interval. production is r l be commingled uction after f	Note: Report results details and give pertinent dates, ins and mensured and true vertice ditional porous and p litional perforations e production by 80 BOF ring "D" Sand from 896 boco "East-2" State ar The "D" Sand makes le ot expected in-the Sh with the existing per-	permiable str should impro PD and 72 MDF 62' to 9219'. nd the #1 Sho ess than 35 Bi nort Fuse Fed	form.) Tate of starting any ers and somes perti- ve completion PD. Two nearby ot "12" Fed. VPD in these #1. The and the well
Authorization is requested existing Bone Spring format efficiency of the Bone Spri This will add perforations operated by Harvey E. Yates been completed in the "D" S wells, and excessive water additional perforations will	to perforate ac ion. These add ng and increase in the Bone Spr Co., the #2 An and interval. production is r l be commingled uction after f	Note: Report results details and give pertinent dates, ins and mensured and true vertice ditional porous and p litional perforations e production by 80 BOF ring "D" Sand from 896 boco "East-2" State ar The "D" Sand makes le ot expected in-the Sh with the existing per-	permiable str should impro PD and 72 MDF 62' to 9219'. nd the #1 Sho ess than 35 Bi nort Fuse Fed erforations, o of the "D" Sa	form.) late of starting any ers and somes perti- ve completion PD. Two nearby ot "12" Fed. VPD in these #1. The and the well nd.
DESCRIPT PROPOSED OR COMPLETED OPERATIONS (C proposed work. If well is directionally drilled nent to this work.)* Authorization is requested existing Bone Spring format efficiency of the Bone Spri This will add perforations operated by Harvey E. Yates been completed in the "D" S wells, and excessive water additional perforations wil will be placed back on prod	to perforate ac ion. These add ng and increase in the Bone Spr Co., the #2 An and interval. production is r l be commingled uction after f	Note: Report results details and give pertinent dates, ins and mensured and true vertica ditional perforations production by 80 BOF ing "D" Sand from 896 noco "East-2" State ar The "D" Sand makes le tot expected in-the SF with the existing per racture stimulation of	permiable str should impro PD and 72 MDF 62' to 9219'. nd the #1 Shou ess than 35 Bi nort Fuse Fed erforations, for the "D" Sai	form.) late of starting any ers and sones perti- eaks within ve completion PD. Two nearby ot "12" Fed. VPD in these #1. The and the well nd. PL PD PD PD PD PD PD PD PD PD PD

*See Instructions on Reverse Side