Attachment to For 3160 (APD) Union Texas Petroleum Corporation Short Fuse Federal #1 Lea County, New Mexico Page -2-

IV. Casing and Cementing Program

A. Casing Program

Depth	Hole Size	Csg. Size	Wt.	Grade	Coupling	Type
0- 600°	17 1/2"	13 3/8"	48#	H-40	STC	Surf.
0- 3500'	11"	8 5/8"	24#	K-55	STC	Inter.
3500- 5100'	11"	8 5/8"	24#	S-80	STC	Inter.
0- 9000'	7 7/8"	5 1/2"	17#	K-55	LTC	Prod.
9000-10500'	7 7/8"	5 1/2"	17#	L-80	LTC	Prod.

B. Cementing Program

Casing	Top of Cement	Cement Types	Sacks		
Surface	Surface	Class "C" w/2% CaCl2	63 0		
Intermediate	Surface	Lite w/3% salt & cello-	1450		
		phane flakes			
		Class "C" Neat	250		
Production	6,000'	Class "H" $w/3\%$ KC1,	885		
	0.3% CF-14				

V. Drilling Fluids Program

A. Depth	Hole <u>Size</u>	MW	Vis	WL	Comments
0- 600'	17 2/2"	8.4- 9.0	28-34	NC	Fresh water spud mud
600- 5100'	11"	9.8-10.2	30 - 32	NC	Brine w/salt gel
5100- 8000'	7 7/8"	8.5- 9.2	28.32	NC	Cut brine, lime Cut brine w/salt gel
8000-10500'	7 7/8"	8.9- 9.2	30-33	15-20	

- B. The mud system volume will be approximately 800 barrels.
- C. Use of weighting materials is not anticipated but barite will be kept on site.
- D. Mud pit levels will be monitored visually, and a flow rate indicator will be installed.
- E. Chemicals kept on site to control a possible $\rm H_2S$ influx are Sodium and calcium Hydroxide to raise the pH and Zinc Carbonate to be used as a scavenger.