

Submit to Appropriate  
District Offices  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-29918
5. Indicate Type of Lease	
State	
6. State Oil & Gas Lease No.	VB-051
7. Lease Name or Unit Agreement Name	Pennzoil 36 State
8. Well No.	1
9. Pool name or Wildcat	Quail Ridge, Bone Springs <i>Apache</i>

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1 a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Pennzoil 36 State
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Mallon Oil Company	8. Well No. 1
3. Address of Operator P.O. Box 3256, Carlsbad, NM 88220	9. Pool name or Wildcat Quail Ridge, Bone Springs <i>Apache</i>
4. Well Location Unit Letter <u>I</u> : <u>1980'</u> Feet From The <u>South</u> Line and <u>660'</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>19S</u> Range <u>33E</u> NMPM <u>Lea</u> County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF, RKB, RT, GR, etc.) 14. Elev. Casinghead 15. Total Depth 16. Plug Back T.D. 17. If Multiple Comp. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Direction Survey Made 21. Type Electric and Other Logs Run 22. Was Well Cored 23.	

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
N/A					

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-7/8"	10,072'	N/A

26. Perforation Record (interval, siz, and number) Set CIBP at 12,330' 10,590'-10,600' 4 JSPF 10,020'-10,036' 4 JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10,590'-10,600' 10,020'-10,036'	AMOUNT AND KIND OF MATERIAL USED 4000 qls 15% HCL Acid 5500 qls 15% HCL Acid
---	---	--

28. PRODUCTION							
Date First Production 03/01/97	Production Method Pumping	(Flowing, gas lift, pumping - Size and type pump) 2-1/2" x 1-1/4" x 24"				Well Status (Prod. or Shut-In) Producing	
Date of Test 03/01/97	Hours Tested 24	Choke Size N/A	Prod For Test Period 6.98	Oil - Bbl 0	Gas - MCF 0	Water - Bbl 0	Gas - Oil Ratio N/A
Flow Tubing Press N/A	Casing Pressure N/A	Calculated 24-Hour Rate 6.98	Oil - Bbl 0	Gas - MCF 0	Water - Bbl 0	Oil Gravity - API - (Corr) 42.40	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to GPM						Test Witnessed By Jim Costalez	
30. List Attachments N/A							

31. I hereby certify that the above information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Signature <i>Duane C. Winkler</i>	Printed Name Duane C. Winkler	Title Operations Manager	Date 05/13/97

ICJ CW