

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

\*\*\* AMENDED \*\*\*

WELL API NO. 3002525918
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-051

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Pennzoil '36' State
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	8. Well No. 1
2. Name of Operator Mallon Oil Company	9. Pool name or Wildcat Wildcat - Atoka
3. Address of Operator 999 - 18th Street, Suite 1700, Denver, CO 80202	

4. Well Location Unit Letter <u>I</u> : <u>1,980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>19S</u> Range <u>33E</u> NMPM Lea County
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10. Date Spudded 5/24/87	11. Date T.D. Reached 8/12/87	12. Date Compl. (Ready to Prod.) 10/29/93	13. Elevations (DF & RKB, R", GR, etc.) 3,598.3 GR	14. Elev. Casinghead
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15. Total Depth 13,690'	16. Plug Back T.D. 13,030'	17. If Multiple Compl. How Many Zones? <u>N/A</u>	18. Intervals Drilled By Rotary Tools <u>O-T</u> Cable Tools _____	20. Was Directional Survey Made No
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19. Producing Interval(s), of this completion - Top, Bottom, Name 12,427'-12,437', 12,505'-12,513', Atoka	22. Was Well Cored No
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21. Type Electric and Other Logs Run DLL, CNL-FDC
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	1,391'	17-1/2"	1,525 sx	None
8-5/8"	24# & 32#	4,925'	11"	3,375 sx	None
5-1/2"	17# & 20#	13,690'	7-7/8"	3,123 sx	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	12,344'

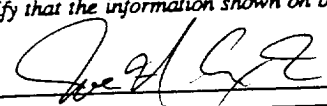
26. Perforation record (interval, size, and number) 12,427'-12,437' (0.5", 40 holes) 12,505'-12,513' (0.5", 32 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12,427'-12,513' AMOUNT AND KIND MATERIAL USED 2,500 gal, 7% MSA, 22 ton CO <sub>2</sub>
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28. PRODUCTION

Date First Production 10/29/93	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 11/10/93	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 56	Gas - MCF 182	Water - Bbl. 0
Flow Tubing Press. 530	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl. 56	Gas - MCF 182	Water - Bbl. 0	Oil Gravity - API - (Corr.) 52.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Llano	Test Witnessed By Luane Winkler
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30. List Attachments Letter
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Joe H. Cox, Jr.	Title V.P. Operations	Date 1/7/94