

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
3002529918
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. VB-051

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Pennzoil '36' State	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESVR ☐ OTHER _____		8. Well No. 1	
2. Name of Operator Mallon Oil Company		9. Pool name or Wildcat Owail Ridge - Atoka	
3. Address of Operator 999 18th Street, Suite 1700, Denver, CO 80202			
4. Well Location Unit Letter <u>I</u> : <u>1,980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>19S</u> Range <u>33E</u> NMPM Lea County			
10. Date Spudded 5/24/87	11. Date T.D. Reached 8/12/87	12. Date Compl. (Ready to Prod.) 10/29/93	13. Elevations (DF& RKB, RT, GR, etc.) 3,598.3 GR
14. Elev. Casinghead			
15. Total Depth 13,690'	16. Plug Back T.D. 13,030'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools O-TD
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,427'-12,437', 12,505'-12,513', Atoka			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL, CNL-FDC			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	1,391'	17-1/2"	1,525 sxc	None
8-5/8"	24# & 32#	4,925'	11"	3,375 sxc	None
5-1/2"	17# & 20#	13,690'	7-7/8"	3,123 sxc	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	12,344'	12,344'

26. Perforation record (interval, size, and number) 12,427'-12,437' (0.5", 40 holes) 12,505'-12,513' (0.5", 32 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12,427'-12,513'		AMOUNT AND KIND MATERIAL USED 2,500 gal, 7 1/2% MSA, 22 ton CO ₂	

PRODUCTION

28. Date First Production 10/29/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 11/25/93	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 42	Gas - MCF 156	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 530	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl. 42	Gas - MCF 156	Water - Bbl. 0	Oil Gravity - API - (Corr.) 52.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Llano						Test Witnessed By Duane Winkler	

30. List Attachments
Letter

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Joe H. Cox, Jr. Printed Name Joe H. Cox, Jr. Title V.P. Operations Date 11/30/93