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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRAIN	ISPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER OIL	_		
OPERATOR GAS			
PRORATION OFFICE	_		•
Operator			
PENNZOIL COMPANY			
ddress			
	- MIDLAND, TEXAS 79702-		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas	NOTICE OF CAS	CONTROLLON
Recompletion Change in Ownership	Casinghead Gas Condens	HOTTOL OF GRE	CONNECTION
Change in Ownership	Cashiqueda Gas Condens		
change of ownership give name			
nd address of previous owner		1 :	
ESCRIPTION OF WELL AND	LEASE	4/1/88	
Lease Name	Well No. Pool Name, Including Fo.	71 74 Lance - 1	, B.
PENNZOIL -36- STATE C	OM. 1 QUAIL RIDG	E MORROW Laz State, Fede	STATE VB - 05
_ocation		1000	a
Unit Letter;6	60 Feet From The East Line	and 1980 Feet From	n The South
Line of Section 36 To	ownship 19-S Range	33-Е , ммрм,	Lea Cour.ty
Line of Section 30 To	ownship 19-5 Range	33-E 11401 M	Lea
SECTION OF TRANSPOR	TER OF OIL AND NATURAL GAS	\$	
Name of Authorized Transporter of Ol	or Condensate X	Address (Give address to which app	roved copy of this form is to be sent)
PERMIAN		P.O. Box 3119 - Midla	nd, Texas 79702-3119
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas 🔀	Address (Give address to which app	roved copy of this form is to be sent)
Llano Pipe Line Compa	ny I're		, New Mexico 88240-491
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is day and and a	When
give location of tanks.	I 36 19-S 33-E	YES	02/17/88
this production is commingled w	ith that from any other lease or pool, a	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Complet	the state of the s	l locketer page	, ,
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Bate compilerious is 1100		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tuking Depth
Perforations			Depth Casing Shoe
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACRS CEMENT
	COD AT TOWART E (Test must be a	fter recovery of total volume of load of	oil and must be equal to or exceed top al
TEST DATA AND REQUEST 1	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	: lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gda - MC1
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Candin of Lear		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, buch pity			
	NCE	OIL CONSER	VATION COMMISSION
CERTIFICATE OF COMPLIA	NCE		* 7 8366
جه مماند خاه در مداره برور _{در ور}	d regulations of the Oil Conservation	APPROVED	1988 1988 19
	I with and that the information bivel	BYOR(GENERAL)	PER SCREEN
above is true and complete to	the best of my knowledge and belief.	BT To The State of	
		TITLE	
1 D		11	in compliance with RULE 1104.
So 8	1 L. and	and the second for o	tionship for a newly drilled or deep
7/04 //·	Sphature)		
noy k. domingon		tasts taken on the well in ac	CCORDENCE WITH MOLE 1111
	Accountant (Title)	All sections of this form able on new and recompleted	must be filled out completely for all wells.
•	/	11	

February 17, 1988
(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.