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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

January 14, 1988 (Date)

+	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS			
•	Operator COMPANIA						
-	PENNZOIL COMPANY Address						
Reason(s) for filing (Check proper box) Other (Please explain)							
	New Well X	Change in Transporter of:					
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden	≒				
1	Change in Ownership	Condens	sale []				
	If change of ownership give name and address of previous owner						
IJ.	DESCRIPTION OF WELL AND Descri	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.			
	PENNZOIL -36- STATE CO						
Ì	Location	7 (00022		<u> </u>			
	Unit Letter I ; 66	60 Feet From The East Line	e and 1980 Feet From T	he South			
	26		22.5	•			
	Line of Section 36 Tov	wnship 19-S Range	33-E , NMPM, LEA	A County			
TI	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s				
	Name of Authorized Transporter of Oil		Address (Give address to which approv	•			
į	Permian		P.O. Box 3119 - Midlar	-			
	Name of Authorized Transporter of Cas		Address (Give address to which approv	ned copy of this form is to be sent) New Mexico 88240-4917			
	Llano P ipe Line Co mpan	Unit Sec. Twp. Rge.	Is gas actually connected? Whe				
	If well produces oil or liquids, give location of tanks.	I 36 19-S 33-E	No	Soon			
i		th that from any other lease or pool,	give commingling order number:				
	COMPLETION DATA						
	Designate Type of Completic	On - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.			
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date Spudded 05–24–87	10-21-87	13,690	13,646'			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	3598.3 GR	Morrow	13,145'	13,058'			
	Perforations			Depth Casing Shoe			
	13,145' to 13,333' wit	13,145' to 13,333' with 4 shots per foot - Total of 320 holes 13,690'					
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	HOLE SIZE	13-3/8"	1,391'	1525			
	11	8-5/8"	4,925'	3375			
	7-7/8"	5-1/2"	13,690'	3123			
			<u> </u>	<u> </u>			
V.		OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil out or he for full 24 hours!	and must be equal to or exceed top allow:			
	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			ft, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
		COL Phila	Water - Bbls.	Gas-MCF			
	Actual Prod. During Test	Oil-Bbls.	HATEL - DAIS!				
		1	<u> </u>	, L			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	See Attached C-122		Casing Pressure (Shut-in)	51.8 @ 60			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 4355	PKR	Choke Size Various			
e	Back Pressure		1	· · · · · · · · · · · · · · · · · · ·			
VI.	CERTIFICATE OF COMPLIAN	EKIIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	. 19			
Commission have been complied with and that the information grabove is true and complete to the best of my knowledge and believed.		with and that the information given	1. [i				
		- coet or all smouteness and server	\$65 (12 (13 (2 (3 (3 (3 (3 (3 (3 (3 (3 (3 (3 (3 (3 (3				
			TITLE				
							10y 1.
	Roy R. Johnson		tests taken on the well in accor	rdance with RULE 111.			
	Production Account	itle)	All sections of this form mu able on new and recompleted we	ast be filled out completely for allow- ells.			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

