

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
VB - 051	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Pennzoil Company		8. Farm or Lease Name Pennzoil -36- State Com.	
3. Address of Operator P. O. Drawer 1828 - Midland, Texas 79702-1828		9. Well No. 1	
4. Location of Well UNIT LETTER <u>I</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>19-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Quail Ridge	
15. Elevation (Show whether DF, RT, GR, etc.) 3598.3 GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-12-87: Drilled 7-7/8" hole to TD 13,690' - Conditioned hole for logs.
8-13-87: TD 13,690' - Running logs.
8-14-87: TD 13,690' - Finished logging - Conditioned hole to run casing.
8-15-87: TD 13,690' - Ran 5-1/2", 17# & 20#, N-80, LTC & buttress casing.
8-16-87: Set casing at TD 13,690' - Cemented 5-1/2" casing with First Stage of 1022 sx 50/50 Poz mix with 0.3% Halad 22A, 2% HR5 & 5# salt per sx. Mixed at 14.3 ppg. Job complete at 7:20 PM CDT 8-16-87. Opened DV Tool - Cemented Second Stage with 515 sx HOWCO Lite @ 12.7 ppg plus 1586 sx Premium with 0.4% Halad 9 at 15.6 ppg - Plug down at 3:10 AM CDT 8-17-87. Circulated 150.sx to surface.
8-17-87: W.O.C. - Released McVay Rig #7 - Now waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry R. Sexton TITLE Production Accountant DATE August 19, 1987
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
APPROVED BY _____ TITLE _____ DATE AUG 21 1987
CONDITIONS OF APPROVAL, IF ANY: