



MIDLAND DISTRICT BRIERCROFT SAVINGS BUILDING • (915) 682-7316
MAILING ADDRESS: P. O. DRAWER 1828 MIDLAND, TEXAS 79702-1828

July 2, 1987

Oil Conservation Division
P.O. Box 1980
Hobbs, New Mexico

Attn: Mr. Jerry Sexton

Re: Pz1 "36" State Com. #1
Section 36, T19S R33E
Lea County, New Mexico

Dear Mr. Sexton:

Several weeks ago I spoke to you about sidetracking this hole in the 8 5/8" casing because 4 1/2" drillpipe had been cemented from 4600' to 5122'. After 4 weeks of fishing, the drillpipe should be recovered by tomorrow and drilling operations ready to proceed.

Pursuant to my conversation with Eddie Seay today, Pennzoil will follow the guidelines below for testing the 8 5/8" casing and casing seat.

1. Run 8 5/8" casing scraper to 4925' (8 5/8" casing seat).
2. Run RTTS packer to 4925'. Pressure backside to 1000 psi (1/3 of the manufacturer's internal yield) and hold for 30 minutes. If it holds, then
3. Pressure open hole section 4925'-5137' with 500 psi for 30 minutes. It is not anticipated that this section will maintain pressure even though fluid loss during fishing operations has been minimal.
4. Set a cement plug from open hole section back into casing as determined by the RTTS tool run.
5. Drill out cement plug. Retest casing to 1000 psi and the open hole section to 500 psi. Steps 4 and 5 will be repeated until a leakoff of less than 10% in 30 minutes is observed.

RECEIVED
JUL 6 1987
OCD
NOBB'S OFFICE