

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. VB-051

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Pennzoil Company	8. Farm or Lease Name Pz1. "36" State Com.
3. Address of Operator P.O. Drawer 1828 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>19S</u> RANGE <u>33E</u> N.M.P.M.	10. Field and Pool, or Wildcat Quail Ridge
15. Elevation (Show whether DF, RT, GR, etc.) 3598.3 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-24-87 R/U McVay Rig #7 - Spudded @ 8:00 a.m. M.S.T.  
5-26-87 Drilled 17 1/2" hole to 1392'. Ran 13 3/8", 48#, H-40 surface casing.  
Set @ 1391'. Cemented w/1525 sxs (1937 ft<sup>3</sup>) CL "C" + 2% CaCl<sub>2</sub> mixed @ 15.1 ppg.  
Cement in place 10:35 p.m. M.S.T. Circulated 200 sxs to surface.  
Approximate cement slurry temperature 75°F  
Estimated formation temperature 75°F  
5-27-87 WOC 14 hrs. tested casing to 600 psi for 30 minutes. OK.  
Estimated compressive strength of cement at time of casing test 692 psi.  
Commenced drilling 11" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy M. Hodgins TITLE Engineer DATE 5/29/87

Orig. Signed by  
Paul Knutz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUN 5 1987

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