

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 29919
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	41487

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Horizontal	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 99
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GLORIETA

4. Well Location SUR Unit Letter M : 990 Feet From The SOUTH Line and 990 Feet From The WEST Line BAW Section 36 Township 17S Range 34E NMPM LEA COUNTY

10. Date Spudded 2/7/99	11. Date T.D. Reached 2/16/99	12. Date Compl. (Ready to Prod.) 4/11/99	13. Elevations (DF & RKB, RT, GR, etc.) GL = 3998'	14. Elev. Csghead
15. Total Depth 6709'	16. Plug Back T.D.	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5766-6708' Upper Paddock Lateral				20. Was Directional Survey Made yes
21. Type Electric and Other Logs Run CCL				22. Was Well Cored no

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			No change		

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5685' MD	

26. Perforation record (interval, size, and number) 5766-6709'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5766-6709' AMOUNT AND KIND MATERIAL USED 14,700 GALS 15% NEFE
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28. PRODUCTION							
Date First Production 5/2/99		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (Sub-pump 1400 BPD(4"x27.7)				Well Status (Prod. or Shut-in) Prod	
Date of Test 5-06-99	Hours tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl. 474	Gas - MCF 131	Water - Bbl. 1064	Gas - Oil Ratio 276
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <i>J. Denise Leake</i> TITLE Engineering Assistant	DATE 6/22/99
TYPE OR PRINT NAME J. Denise Leake	Telephone No. 397-0405