

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
⁴ Property Code 011125	⁵ Property Name VACUUM GLORIETA WEST UNIT	³ API Number 30 025 29919
		⁶ Well No. 99

⁷ Surface Location									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
M	36	17S	34E		990	SOUTH	990	WEST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
N/P/M	36/35/36	17S/17S/17S	34E/34E/34E		990/990/5	S/S/S	990/10/816	W/E/W	LEA/LEA/LEA
⁹ Proposed Pool 1 Vacuum Glorieta unitized interval					¹⁰ Proposed Pool 2				

¹¹ Work Type Code P	¹² Well Type Code O	¹³ Rotary or C.T. R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation GL = 3998'
¹⁶ Multiple No	¹⁷ Proposed Depth 5920' TVD	¹⁸ Formation Paddock	¹⁹ Contractor Unknown	²⁰ Spud Date 5/16/98

²¹ Proposed Casing and Cement Program					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
No change					

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Objective: Texaco intends on drilling 3 horizontal laterals intervals from the existing vertical oil well.

1. MIRU Pulling unit. TOH and lay down production equipment. RIH with permanent packer and set @ 5779'. TIH with a re-entry whipstock. Drill a short radius curve (with window from 5769'-5776') with 4-3/4" drill bit. Drill 1000' horizontal lateral with 270 degree azimuth with TVD @ ~5920.
2. Retrieve whipstock. TIH with latch, 25' space out assembly, and another whipstock. Drill a short radius curve (with window from 5744'-5751') with 4-3/4" drill bit to a MD of 6011' and TVD of 5920'. Drill a 1000' horizontal lateral interval with azimuth of 190 degrees.
3. Retrieve whipstock. TIH with latch, space-out assembly, and whipstock. Drill a short radius curve (with window from 5709'-5716') with 4-3/4" drill bit to a MD of 6034' and TVD of 5920'. Drill a 1000' horizontal lateral interval with azimuth of 90 degrees. TOH with drill equipment.
4. Rig up coiled tubing unit. Acid stimulate horizontal section with 15% acid. Rig down coiled tubing.
5. RIH with submersible pumping equipment. Return well to production and place on Test.

Permit Expires 1 Year From Approval

Data Under Drilling Underway

Plug Back

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Printed Name Darrell J. Carriger

Title Prod. Engineer

Date 4/27/98

Telephone 397-0426

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY CHRIS WILLIAMS

Approved By:

DISTRICT I SUPERVISOR

Title:

Approval Date:

APR 30 1998

Expiration Date:

Conditions of Approval:

Attached ☐

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State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3002529919	² Pool Code 62160	³ Pool Name VACUUM GLORIETA
⁴ Property Code 011125	⁵ Property Name VACUUM GLORIETA WEST UNIT	⁶ Well No. 99
⁷ OGRID Number 022351	⁸ Operator Name TEXACO EXPLORATION & PRODUCTION INC.	⁹ Elevation

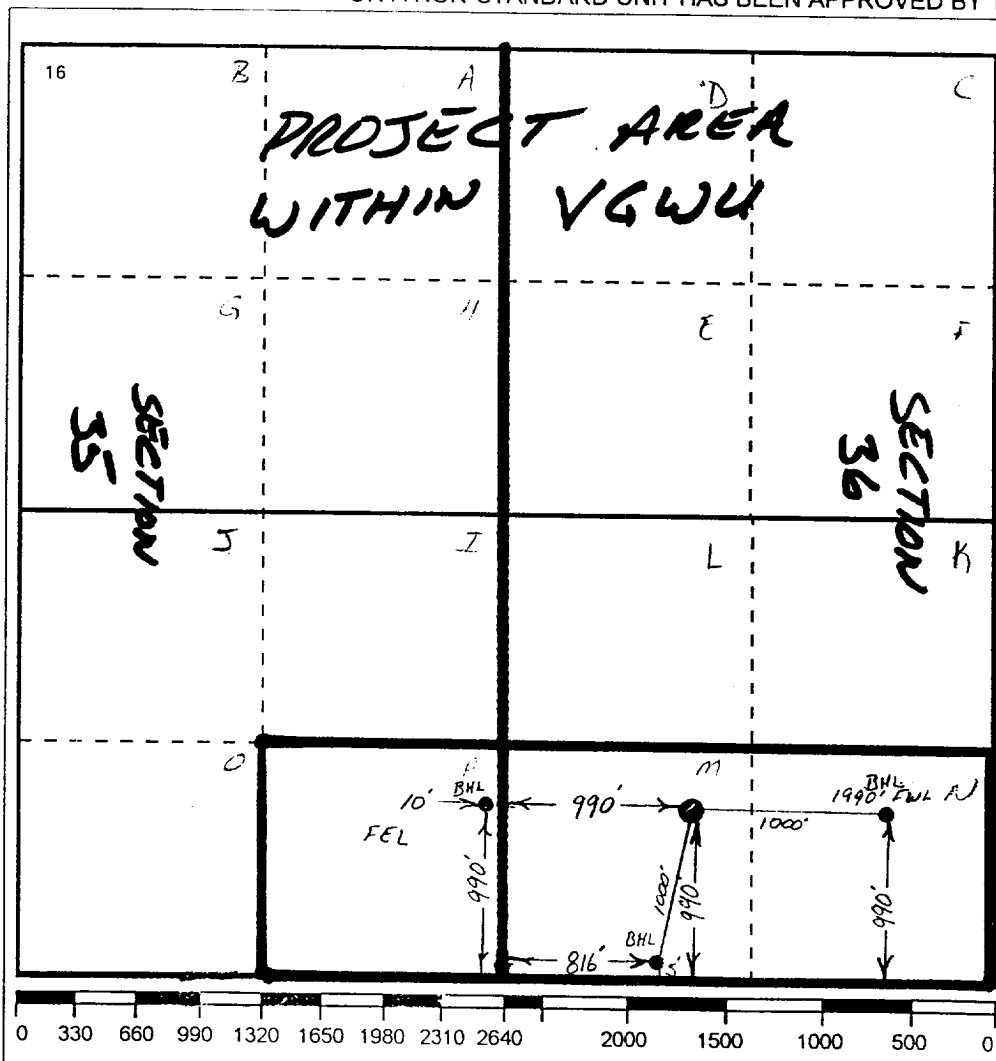
¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
M	36	17S	34E		990	SOUTH	990	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
N/P/M	36/35/36	17S/17S/17S	34E/34E/34E		990/990/5'	S/S/S	1990/10'/816'	W/E/W	LEA/LEA/LEA
¹² Dedicated Acres 720-40	¹³ Joint or Infill No	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature

Printed Name

Darrell J. Carriger

Position

Prod. Engineer

Date

¹⁸ SURVEYOR CERTIFICATION

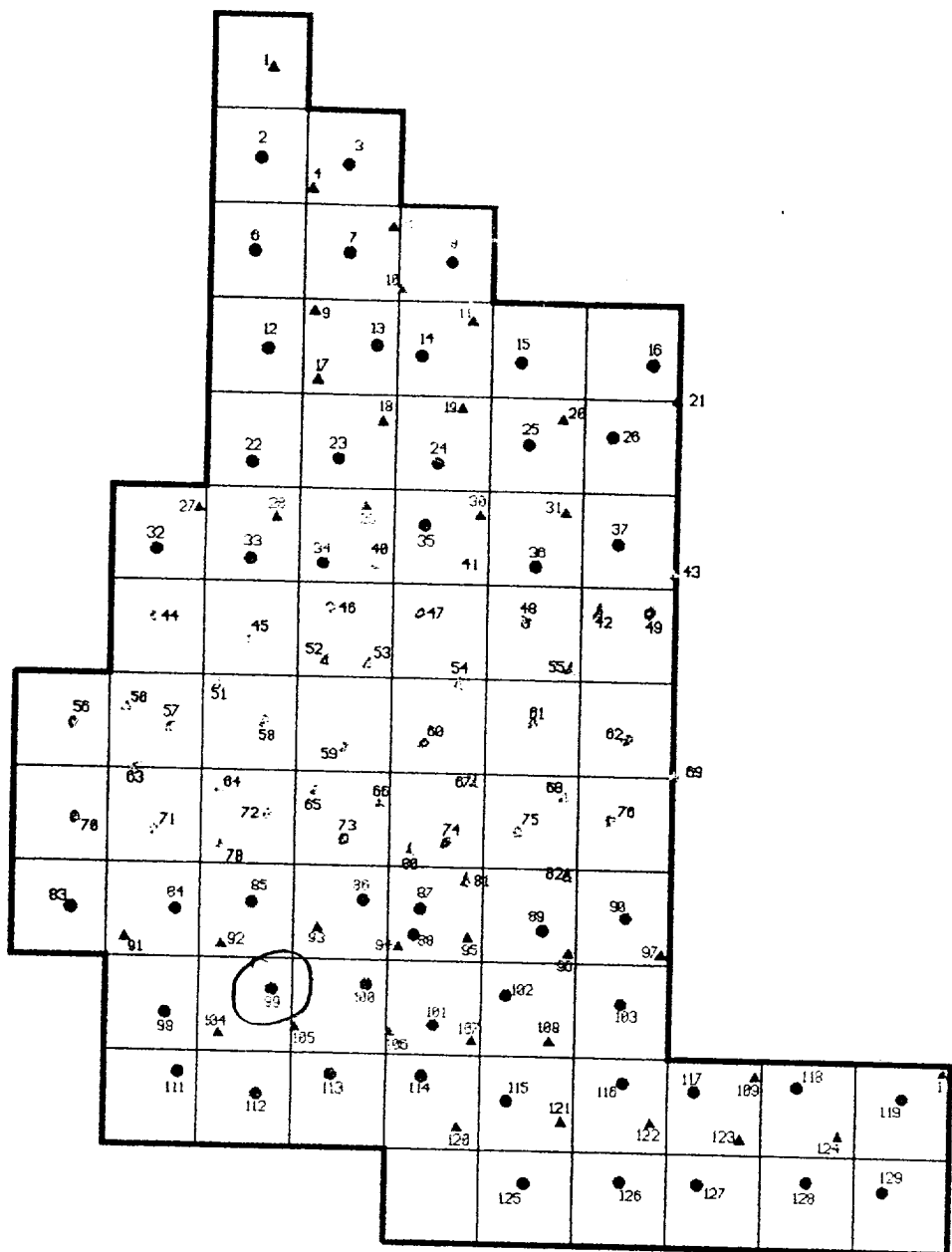
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

PROJECT AREA



TEXACO EXPLORATION AND PRODUCTION

VACUUM GLORIETA WEST UNIT

Date: 4/27/98 BY: DARRELL J. CARRIGER



Job Number:

Company: TEXACO E&P

Lease/Well: VGWU #99

Location: LEA COUNTY

Rig Name: YALE E. KEY #119

RKB:

G.L. or M.S.L.:

State/Country: NEW MEXICO

Declination: 9.11637

Grid:

File name: D:\DATA\TEXACO-1\VGWU\VGWU_99\VGWU99.SVY

Date/Time: 24-Mar-98 / 11:18

Curve Name: WESTERN (LOWER) LATERAL (REV.0)

PHOENIX DRILLING SERVICES, INC.

WINSERVE SURVEY CALCULATIONS

Minimum Curvature Method

Vertical Section Plane 270.00

Vertical Section Referenced to Wellhead

Rectangular Coordinates Referenced to Wellhead

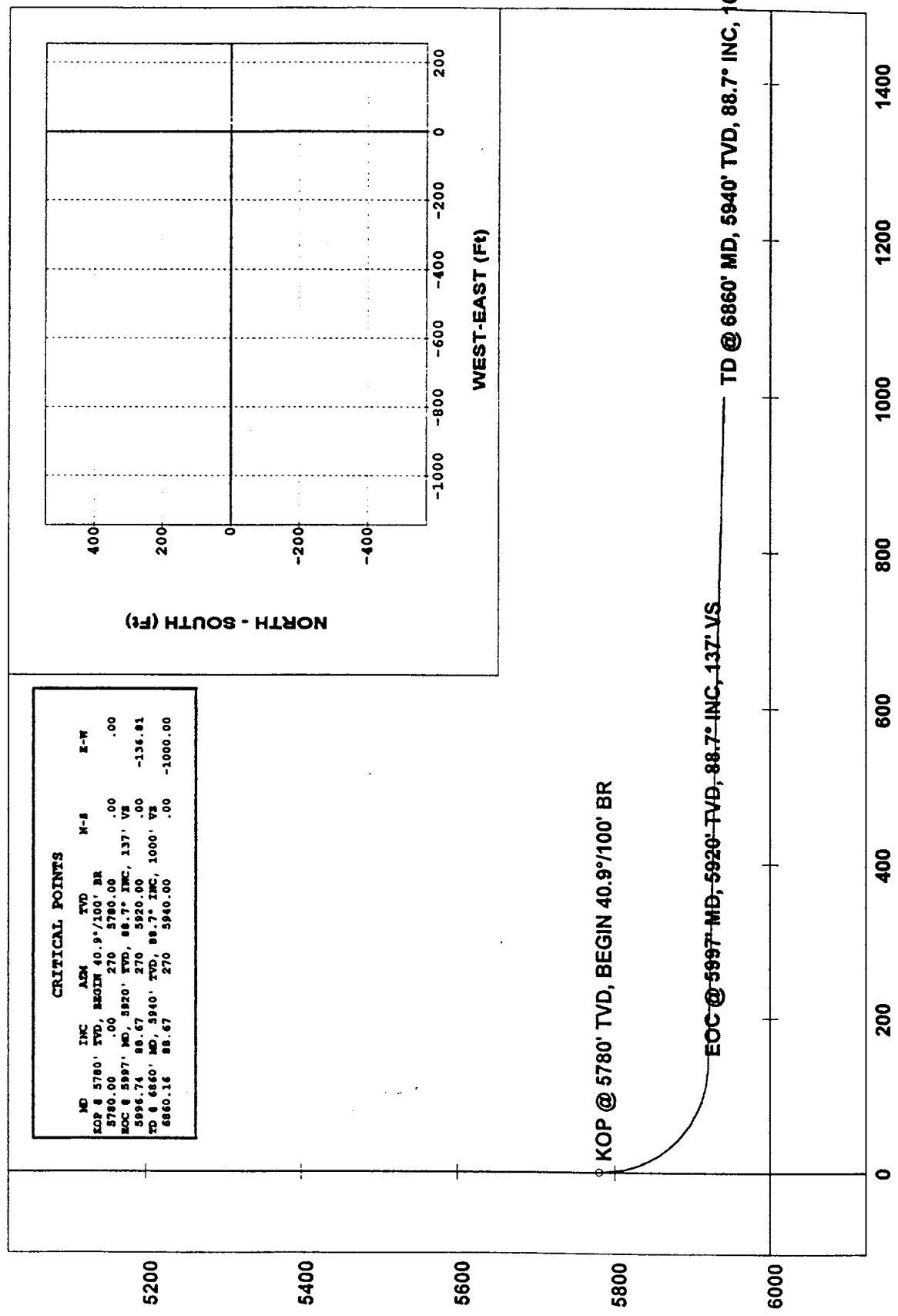
Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	C L O S U R E		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
KOP @ 5780' TVD, BEGIN 40.9°/100' BR									
5780.00	.00	270.00	5780.00	.00	.00	.00	.00	.00	.00
5790.00	4.09	270.00	5789.99	.00	-.36	.36	.36	270.00	40.91
5800.00	8.18	270.00	5799.93	.00	-1.43	1.43	1.43	270.00	40.91
5810.00	12.27	270.00	5809.77	.00	-3.20	3.20	3.20	270.00	40.91
5820.00	16.37	270.00	5819.46	.00	-5.67	5.67	5.67	270.00	40.91
5830.00	20.46	270.00	5828.94	.00	-8.83	8.83	8.83	270.00	40.91
5840.00	24.55	270.00	5838.18	.00	-12.66	12.66	12.66	270.00	40.91
5850.00	28.64	270.00	5847.12	.00	-17.13	17.13	17.13	270.00	40.91
5860.00	32.73	270.00	5855.72	.00	-22.24	22.24	22.24	270.00	40.91
5870.00	36.82	270.00	5863.93	.00	-27.94	27.94	27.94	270.00	40.91

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
5880.00	40.91	270.00	5871.72	.00	-34.21	34.21	34.21	270.00	40.91
5890.00	45.01	270.00	5879.03	.00	-41.03	41.03	41.03	270.00	40.91
5900.00	49.10	270.00	5885.84	.00	-48.34	48.34	48.34	270.00	40.91
5910.00	53.19	270.00	5892.12	.00	-56.13	56.13	56.13	270.00	40.91
5920.00	57.28	270.00	5897.82	.00	-64.34	64.34	64.34	270.00	40.91
5930.00	61.37	270.00	5902.92	.00	-72.94	72.94	72.94	270.00	40.91
5940.00	65.46	270.00	5907.39	.00	-81.88	81.88	81.88	270.00	40.91
5950.00	69.55	270.00	5911.22	.00	-91.12	91.12	91.12	270.00	40.91
5960.00	73.65	270.00	5914.37	.00	-100.61	100.61	100.61	270.00	40.91
5970.00	77.74	270.00	5916.84	.00	-110.30	110.30	110.30	270.00	40.91
5980.00	81.83	270.00	5918.62	.00	-120.13	120.13	120.13	270.00	40.91
5990.00	85.92	270.00	5919.68	.00	-130.08	130.08	130.08	270.00	40.91
EOC @ 5997' MD, 5920' TVD, 88.7° INC, 137' VS									
5996.74	88.67	270.00	5920.00	.00	-136.81	136.81	136.81	270.00	40.82
6096.74	88.67	270.00	5922.32	.00	-236.78	236.78	236.78	270.00	.00
6196.74	88.67	270.00	5924.63	.00	-336.76	336.76	336.76	270.00	.00
6296.74	88.67	270.00	5926.95	.00	-436.73	436.73	436.73	270.00	.00
6396.74	88.67	270.00	5929.27	.00	-536.70	536.70	536.70	270.00	.00
6496.74	88.67	270.00	5931.58	.00	-636.68	636.68	636.68	270.00	.00
6596.74	88.67	270.00	5933.90	.00	-736.65	736.65	736.65	270.00	.00
6696.74	88.67	270.00	5936.22	.00	-836.62	836.62	836.62	270.00	.00
6796.74	88.67	270.00	5938.53	.00	-936.60	936.60	936.60	270.00	.00
TD @ 6860' MD, 5940' TVD, 88.7° INC, 1000' VS									
6860.16	88.67	270.00	5940.00	.00	-1000.00	1000.00	1000.00	270.00	.00

Company: TEXACO E&P
 Lease/Well: VGWU #99
 Location: LEA COUNTY
 State/Country: NEW MEXICO
 Declination: 9.11537
 Grid:

File name: D:\DATA\TEXACO~1\VGWU\VGWU_99\VGWU99.SVY
 Date/Time: 24-Mar-98 / 11:18

CRITICAL POINTS				
MD	INC	ASX	TVD	M-S
KOP @ 5780'	TVD, BEGIN	40.9°/100'	BR	
5780.00	.00	270	5780.00	.00
EOC @ 5997'	MD, 5920'	TVD, 88.7° INC, 137'	VS	
5996.74	88.67	270	5920.00	.00
TD @ 6860'	MD, 5940'	TVD, 88.7° INC, 1000'	VS	
6860.16	88.67	270	5940.00	.00



° - WESTERN (LOWER) LATERAL (REV.0)



Job Number:

Company: TEXACO E&P

Lease/Well: VGWU #99

Location: LEA COUNTY

Rig Name: YALE E. KEY #119

RKB:

G.L. or M.S.L.:

State/Country: NEW MEXICO

Declination: 9.11537

Grid:

File name: D:\DATA\TEXACO-1\VGWU\VGWU_99\VGWU99.SW

Date/Time: 26-Mar-98 / 14:44

Curve Name: SOUTHERN (MIDDLE) LATERAL (REV.0)

PHOENIX DRILLING SERVICES, INC.

WINSERVE SURVEY CALCULATIONS

Minimum Curvature Method

Vertical Section Plane 190.00

Vertical Section Referenced to Wellhead

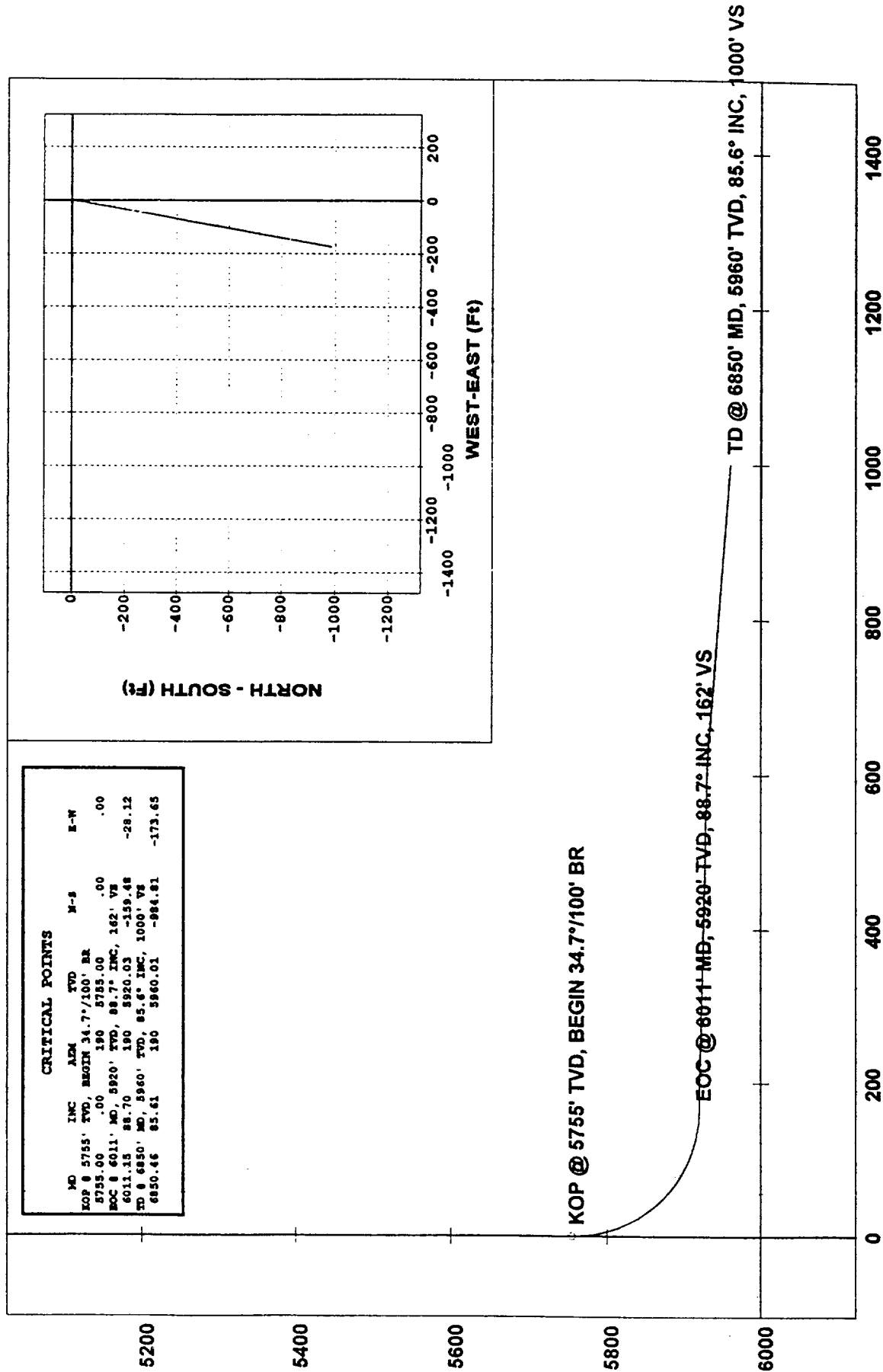
Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
KOP @ 5755' TVD, BEGIN 34.7°/100' BR									
5755.00	.00	190.00	5755.00	.00	.00	.00	.00	.00	.00
5765.00	3.47	190.00	5764.99	-30	-05	.30	.30	190.00	34.71
5775.00	6.94	190.00	5774.95	-1.19	-21	1.21	1.21	190.00	34.71
5785.00	10.41	190.00	5784.84	-2.68	-47	2.72	2.72	190.00	34.71
5795.00	13.89	190.00	5794.61	-4.75	-84	4.82	4.82	190.00	34.71
5805.00	17.36	190.00	5804.24	-7.40	-1.31	7.52	7.52	190.00	34.71
5815.00	20.83	190.00	5813.69	-10.62	-1.87	10.79	10.79	190.00	34.71
5825.00	24.30	190.00	5822.92	-14.40	-2.54	14.62	14.62	190.00	34.71
5835.00	27.77	190.00	5831.90	-18.72	-3.30	19.01	19.01	190.00	34.71
5845.00	31.24	190.00	5840.61	-23.57	-4.16	23.94	23.94	190.00	34.71

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
5855.00	34.71	190.00	5848.99	-28.93	-5.10	29.38	29.38	190.00	34.71
5865.00	38.19	190.00	5857.04	-34.78	-6.13	35.32	35.32	190.00	34.71
5875.00	41.66	190.00	5864.70	-41.10	-7.25	41.74	41.74	190.00	34.71
5885.00	45.13	190.00	5871.97	-47.87	-8.44	48.60	48.60	190.00	34.71
5895.00	48.60	190.00	5878.81	-55.05	-9.71	55.90	55.90	190.00	34.71
5905.00	52.07	190.00	5885.19	-62.63	-11.04	63.60	63.60	190.00	34.71
5915.00	55.54	190.00	5891.09	-70.58	-12.44	71.67	71.67	190.00	34.71
5925.00	59.01	190.00	5896.50	-78.86	-13.91	80.08	80.08	190.00	34.71
5935.00	62.49	190.00	5901.38	-87.45	-15.42	88.80	88.80	190.00	34.71
5945.00	65.96	190.00	5905.73	-96.32	-16.98	97.81	97.81	190.00	34.71
5955.00	69.43	190.00	5909.52	-105.43	-18.59	107.06	107.06	190.00	34.71
5965.00	72.90	190.00	5912.75	-114.75	-20.23	116.52	116.52	190.00	34.71
5975.00	76.37	190.00	5915.40	-124.24	-21.91	126.16	126.16	190.00	34.71
5985.00	79.84	190.00	5917.46	-133.88	-23.61	135.94	135.94	190.00	34.71
5995.00	83.31	190.00	5918.93	-143.62	-25.32	145.83	145.83	190.00	34.71
6005.00	86.79	190.00	5919.79	-153.43	-27.05	155.80	155.80	190.00	34.71
EOC @ 6011' MD, 5920' TVD, 88.7° INC, 162' VS									
6011.15	88.70	190.00	5920.03	-159.48	-28.12	161.94	161.94	190.00	31.06
6111.15	88.70	190.00	5922.31	-257.93	-45.48	261.91	261.91	190.00	.00
6211.15	88.70	190.00	5924.59	-356.39	-62.84	361.88	361.88	190.00	.00
6311.15	88.70	190.00	5926.86	-454.84	-80.20	461.86	461.86	190.00	.00
6411.15	88.70	190.00	5929.14	-553.30	-97.56	561.83	561.83	190.00	.00
6449.32	88.70	190.00	5930.01	-590.88	-104.19	600.00	600.00	190.00	.00
6475.01	85.61	190.00	5931.29	-616.15	-108.64	625.66	625.66	190.00	12.00
6575.01	85.61	190.00	5938.94	-714.34	-125.96	725.36	725.36	190.00	.00
6675.01	85.61	190.00	5946.59	-812.53	-143.27	825.07	825.07	190.00	.00
6775.01	85.61	190.00	5954.24	-910.73	-160.59	924.78	924.78	190.00	.00
TD @ 6850' MD, 5960' TVD, 85.6° INC, 1000' VS									
6850.46	85.61	190.00	5960.01	-984.81	-173.65	1000.00	1000.00	190.00	.00

Company: TEXACO E&P
 Lease/Well: VGWU #99
 Location: LEA COUNTY
 Rig Name: YALE E. KEY #119
 State/Country: NEW MEXICO
 Declination: 9.11537

Grid:
 File name: D:\DATA\TEXACO~1\VGWU\VGWU_99\VGWU99.SVY
 Date/Time: 25-Mar-98 / 14:44





Job Number:
 Company: TEXACO E&P
 Lease/Well: VGWU #99
 Location: LEA COUNTY
 Rig Name: YALE E. KEY #119
 RKB:
 G.L. or M.S.L.:

State/Country: NEW MEXICO
 Declination: 9.11537
 Grid:
 File name: D:\DATA\TEXACO-11VGWU\VGWU_991V\GWU99.SVY
 Date/Time: 23-Mar-98 / 16:54
 Curve Name: EASTERN (UPPER) LATERAL (REV.0)

PHOENIX DRILLING SERVICES, INC.

WINSERVE SURVEY CALCULATIONS

Minimum Curvature Method
 Vertical Section Plane 90.00
 Vertical Section Referenced to Wellhead
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	C L O S U R E Distance FT	Direction Deg	Dogleg Severity Deg/100
KOP @ 5720' TVD, BEGIN 28.6'/100' BR									
5720.00	.00	90.00	5720.00	.00	.00	.00	.00	.00	.00
5730.00	2.86	90.00	5730.00	.00	.25	.25	.25	90.00	28.65
5740.00	5.73	90.00	5739.97	.00	1.00	1.00	1.00	90.00	28.65
5750.00	8.59	90.00	5749.89	.00	2.25	2.25	2.25	90.00	28.65
5760.00	11.46	90.00	5759.73	.00	3.99	3.99	3.99	90.00	28.65
5770.00	14.32	90.00	5769.48	.00	6.22	6.22	6.22	90.00	28.65
5780.00	17.19	90.00	5779.10	.00	8.93	8.93	8.93	90.00	28.65
5790.00	20.05	90.00	5788.58	.00	12.13	12.13	12.13	90.00	28.65
5800.00	22.92	90.00	5797.88	.00	15.79	15.79	15.79	90.00	28.65
5810.00	25.78	90.00	5806.99	.00	19.91	19.91	19.91	90.00	28.65

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
5820.00	28.65	90.00	5815.89	.00	24.48	24.48	24.48	90.00	28.65
5830.00	31.51	90.00	5824.54	.00	29.50	29.50	29.50	90.00	28.65
5840.00	34.38	90.00	5832.93	.00	34.93	34.93	34.93	90.00	28.65
5850.00	37.24	90.00	5841.04	.00	40.78	40.78	40.78	90.00	28.65
5860.00	40.11	90.00	5848.84	.00	47.03	47.03	47.03	90.00	28.65
5870.00	42.97	90.00	5856.33	.00	53.66	53.66	53.66	90.00	28.65
5880.00	45.84	90.00	5863.47	.00	60.66	60.66	60.66	90.00	28.65
5890.00	48.70	90.00	5870.26	.00	68.00	68.00	68.00	90.00	28.65
5900.00	51.57	90.00	5876.67	.00	75.68	75.68	75.68	90.00	28.65
5910.00	54.43	90.00	5882.68	.00	83.66	83.66	83.66	90.00	28.65
5920.00	57.30	90.00	5888.29	.00	91.94	91.94	91.94	90.00	28.65
5930.00	60.16	90.00	5893.48	.00	100.49	100.49	100.49	90.00	28.65
5940.00	63.03	90.00	5898.24	.00	109.28	109.28	109.28	90.00	28.65
5950.00	65.89	90.00	5902.55	.00	118.30	118.30	118.30	90.00	28.65
5960.00	68.75	90.00	5906.41	.00	127.53	127.53	127.53	90.00	28.65
5970.00	71.62	90.00	5909.80	.00	136.94	136.94	136.94	90.00	28.65
5980.00	74.48	90.00	5912.71	.00	146.50	146.50	146.50	90.00	28.65
5990.00	77.35	90.00	5915.15	.00	156.20	156.20	156.20	90.00	28.65
6000.00	80.21	90.00	5917.09	.00	166.01	166.01	166.01	90.00	28.65
6010.00	83.08	90.00	5918.54	.00	175.90	175.90	175.90	90.00	28.65
6020.00	85.94	90.00	5919.50	.00	185.85	185.85	185.85	90.00	28.65
6030.00	88.81	90.00	5919.96	.00	195.84	195.84	195.84	90.00	28.65
EOC @ 6034' MD, 5920' TVD, 90° INC, 200' VS									
6034.16	90.00	90.00	5920.00	.00	200.00	200.00	200.00	90.00	28.65
6134.16	90.00	90.00	5920.00	.00	300.00	300.00	300.00	90.00	.00
6234.16	90.00	90.00	5920.00	.00	400.00	400.00	400.00	90.00	.00
6334.16	90.00	90.00	5920.00	.00	500.00	500.00	500.00	90.00	.00
6434.16	90.00	90.00	5920.00	.00	600.00	600.00	600.00	90.00	.00
6534.16	90.00	90.00	5920.00	.00	700.00	700.00	700.00	90.00	.00
6634.16	90.00	90.00	5920.00	.00	800.00	800.00	800.00	90.00	.00
6734.16	90.00	90.00	5920.00	.00	900.00	900.00	900.00	90.00	.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
TD @ 6834' MD, 5920' TVD, 90° INC, 1000' VS									
6834.16	90.00	90.00	5920.00	.00	1000.00	1000.00	1000.00	90.00	.00

Company: TEXACO E&P
 Lease/Well: VGWU #99
 Location: LEA COUNTY
 Rig Name: YALE E. KEY #119
 State/Country: NEW MEXICO
 Declination: 9.11537

Grid:
 File name: D:\DATA\TEXACO~1\VGWU\VGWU_99\VGWU99.SVY
 Date/Time: 23-Mar-98 / 16:54

CRITICAL POINTS				
MD	INC	ALX	TVD	E-W
KOP @ 5720'	TVD, BEGIN 28.6°/100' BR			
5720.00	.00	90	5720.00	.00
EOC @ 6034'	MD, 5920' TVD, 90° INC, 200' VS			
6034.16	90.00	90	5920.00	200.00
TD @ 6834'	MD, 5920' TVD, 90° INC, 1000' VS			
6834.16	90.00	90	5920.00	1000.00

