Submit 5 Cooles
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

State of New Mexico Luiergy, Minerals and Natural Resources Departme.

See Instru

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	REQUE	STFC	RA	LLOWAE	BLE AND	AUTHORIZ	ZATION				
I. Operator	AND NATURAL GAS Well API No.										
Texaco Exploration and Production Inc.						30 025 29919					
Address P. O. Box 730 Hobbs, Ne	w Mexico	88240	-252	8							
Reason(s) for Filing (Check proper box)		hange in				er (Please expla			14 <i>(</i> 21.1	# FD0M	
New Well	9-1-92 R-9710 CHANGES LEASE & WELL # FROM NM O STATE NCT-1 #26										
Recompletion \square	Oil Casinghead		Dry Gr Conde					_			
Change in Operator	Casugissa				<u> </u>						
and address of previous operator										· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Well No. Pool Name, Including Well No. Pool Name, Including Pool Name, Including Well No. Pool Name, Including Pool Name,						es Formation Kind C			(Lease No.		
Lease Name VACUUM GLORIETA WEST UNIT Well No. Pool Name, Includi VACUUM GLORIETA WEST UNIT 99 VACUUM GLORIETA					State,			oderal or Fee 41487		<u> </u>	
Location				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
Unit LetterM	_ :990		Feet F	rom The SC	Lin Lin	and990	Fe	et From The WE	.51	Line	
Section 36 Townshi	ip 175	3	Range	34E	, N	мрм,		LEA		County	
III. DESIGNATION OF TRAN	ISPORTER	OF OI	L AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528 Hobbs, New Mexico 88240										
Texas New Mexico Pipeline Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
Texaco E & P Inc.							37 Eunic	e, New Mexico 88231			
If well produces oil or liquids, give location of tanks.	Unit S	36	Twp. 17S	Rge.		Nes When		08/26/87			
If this production is commingled with that	from any other	lease or p	oool, gi	ve comming	ling order num	ber:					
IV. COMPLETION DATA		Oil Well		Gas Well	New Weil	Workover	Deepen	Plug Back Sau	ne Res'v	Diff Res'v	
Designate Type of Completion	- (X)		_i_		<u> </u>	<u>i</u>	i	<u> </u>		<u> </u>	
Date Spudded	Date Compl.	Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth	Tubing Depth		
Perforations								Depth Casing S	10e		
	77	IRING	CASI	NG AND	CEMENTI	NG RECOR	D	<u> </u>			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE						DEPTH SET		SACKS CEMENT			
	ļ							<u> </u>			
	-							 			
V. TEST DATA AND REQUE	ST FOR AL	LOWA	BLE		<u> </u>						
OIL WELL (Test must be after t	recovery of lola	i volume c	of load	oil and must	be equal to or	exceed top alle	owable for this	depth or be for j	ull 24 hou	3.)	
Date First New Oil Run To Tank	Date of Test				Liconcing w	ealor (Fion, p	ar y , gas .y., c	<i>,</i>			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
	<u></u>				1						
GAS WELL Actual Prod. Test - MCF/D	Length of Te	et			Bbls, Conder	sate/MMCF	····	Gravity of Cond	ensate		
Actual Prod. Test - MCP/D	Length of Test										
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul				NCE		OIL CON	NSERV	ATION DI	VISIC)N	
Division have been complied with and	that the inform	ation give	a abov	e				arn 1 As	o n		
is true and complete to the best of my	knowledge and	Delief.			Date	Approve	d	SEP 10'	<u> </u>		
SA Charac											
Signature Engr Aget					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
M. C. Duncan Engr. Asst.					Title						
9-1-92		505-3	93-7					<u> </u>			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Date