

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-368
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29919
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 41487
7. Lease Name or Unit Agreement Name: N.M. "O" State NCT-1
8. Well No. 26
9. Pool name or Wildcat Vacuum Glorieta
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Texaco Producing Inc.

3. Address of Operator
P.O. Box 730, Hobbs, NM 88240

4. Well Location
Unit Letter M : 990 Feet From The South Line and 990 Feet From The West Line

Section 36 Township 17S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: add perfor + acid treat <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ON BACK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard DeSoto TITLE Engineering Technician DATE 11/29/90

TYPE OR PRINT NAME R. B. DeSoto TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 6 6 1990

1. MIRU pulling unit. Pull rods. Install BOP. Pull tubing.
2. TIH with bit and scraper on 2 7/8" workstring to PBTD @ 6020. Clean out any fill. TOH.
3. Perforate Glorieta and Upper Paddock with 3 1/8" guns, 2 JSPF @ 5955-70 (Total 32 holes).
4. TIH with 5 1/2" packer with spot control valve on 2 7/8" w.s. Test tubing above the slips to 5000 psi. Spot 300 gals Petrosol X-25 scale dissolver from 5710-6010. Set packer at ± 5710 . Shut-in for 2 hours. Squeeze 300 gals. scale dissolver into formation. SION.
5. Release packer. Spot 250 gals. acid from 5750-6000. Set packer @ ± 5700 . Load backside and pressure to 500 psi. Retrieve SCV.
6. Acidize perfs 5796-5999 with 5000 gals 15% NEFE acid (98' net pay) containing 165 gals (3% by volume) of Checkersol with 500 lb. graded rock salt in 500 gals gelled 10# brine at 3 BPM. Max Press 4000 psi. Flush to bottom perf. Swab back for remainder of day.
7. TOH with w.s. and packer. TIH with production tubing, pump, and rods. Place well on production.
8. After load water is recovered, squeeze well with scale inhibitor (precipitate squeeze). Mix 2 drums Unichem TH-783 scale inhibitor in 75 bbls fresh water and adjust pH with HCL to the 2-3 range. Pump inhibitor in 2 stages as follows:
 - (a) Pump 38.5 bbls of inhibitor. Pump 50 bbls 2% KCL, then pump 10 bbls of CaCl water (350 lbs. of CaCl in 10 bbls. water).
 - (b) Repeat (a).
 - (c) Over displace with 200 bbls of 2% KCL water.
 - (d) Shut-in overnight.
9. Place well on production.