

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-7

3a. Indicate Type of Lease	
State ☒	Fee ☐
3. State Oil & Gas Lease No.	
B-155	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.		8. Farm or Lease Name N. M. "O" St. NCT-1
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 26
4. Location of Well UNIT LETTER M 990 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E NMPM.		10. Field and Pool, or WHdcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3998 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM PERMANENT WORK ☒	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. Pull pump and rods. Install BOP and pull tubing.
2. Set 5-1/2" cement retainer @ 6020' on wireline.
3. TIH w/stinger and tubing. Sting into retainer, pressure annulus to 500 PSI.
4. Squeeze perfs (6046' to 6098') w/50 sacks Class "H", (15.6 ppg, Max. Pressure 3000 PSI). If squeeze is not successful, over-displace and re-squeeze.
5. Pull out of retainer and reverse out any excess cement.
6. Spot 200 gallons 10% acetic acid from 5820' -6020'. TOH w/tubing.
7. Perf w/2 JSPI: 5975-83, 89-92, 96-99'.
8. Acidize perfs (5975'-99') w/2500 gallons 15% NEFE.
9. Swab/flow back load.
10. TOH w/tubing and packer.
11. Run production equipment and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Seeman TITLE L. J. Seeman Dist. Petr. Engr. DATE 9/02/87

Eddie W. Seay

APPROVED Oil & Gas Inspector

CONDITIONS OF APPROVAL, IF ANY:

SEP 3 1987

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SEP 2 1987
PCD
HOBBS OFFICE