

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (PDRM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		6. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator Texaco Producing Inc.		5. State Oil & Gas Lease No. 41487
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.		8. Farm or Lease Name N.M. "O" State (Nct-1)
		9. Well No. 26
		10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 4014 KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
COMPLETION ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

TOTAL DEPTH 6180'

16" 65* H-40 CASING SET AT 415'
11-3/4" 42* H-40 CASING SET AT 1520'
8-5/8" 32* S-80, J-55 CASING SET AT 4850'
5-1/2" 15.5* J-55 CASING SET AT 6180'.

1. MRO 8-3-87. Install BOP. Clean out with 4 3/4" bit to 6165' PBTD. Tested 5 1/2" casing to 2000' from 6:00 P.M. to 6:30 P.M. 8-3-87. Tested OK.
2. Run Cement Bond Log/GR/CCL from 6157' to 4157'.
3. Perforate Glorieta with 3 1/8" casing gun, 2 SPI at 6114', 16', 20', 26', 28', 32', 33', 40', 6142'. Total 9 intervals, 18 shots.
4. Acidized with 2700 gals 15% NEFE and 30 ball sealers. AIR 3 BPM, Max TP 3000 psi, Avg TP 2000 psi, ISIP 0 psi.
5. Swab test. Install rod pumping equipment 8-9-87. On 24 hour OPT 8-26-87, pumped 20 BO, 256 BW, gravity 37.7, GOR 1751 from Glorieta perforations 6114'-6142'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

393-4031

SIGNED A. Gernandt

TITLE Area Superintendent

DATE 9-1-87

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE SEP 2 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 1 1987

OCD

HOBBS OFFICE

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 11-11-2001 BY 1043